

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SEP 30 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

RCVD OCT 8 '14

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)

8. Well Name and No.

Chaco 2307-131 #187H

9. API Well No.

30-039-31208

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1742' FSL & 296' FEL SEC 13 23N 7W

BHL: 1895' FNL & 332' FEL SEC 14 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION/POOL CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/29/14- MIRU HWS #10

8/30/14- Run Tie Back String-123 Jts 4 1/2" 11.6# N80 casing, 1 X 2' 4 1/2" 11.6# N80 casing sub, 1 X 4' sub, 1 X 14' sub, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 1.5' sub, casing hanger. Total length of tubulars run- 5871.22'. Had an up wt of 66K and down wt of 56K. Landed with 28K on linertop, leaving 28K on casing hanger. Antelope psi tested 4 1/2" casing to 1500 psi, hold for 30 mins, recorded on chart. Good Test. Psi tested 7" X 4 1/2" to 1500 psi, hold for 30 mins, and recorded on chart. Good Test. CO to 11525'

CONFIDENTIAL

8/31/14-RD HWS #10

9/5/14-Perf Gallup 1st stage, 11316'-11461' + RSI TOOL @ 11529' (FINAL CASING SUNDRY REPORTED RSI @ 11,521') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 9/30/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 02 2014

NIMUCD

BY: William Tambekou

9/6/14 thru 9/7/14- Prepare for Frac

9/8/14- Frac Gallup 1st stage 11316'-11529' - with 199,800 # 20/40 PSA Sand.

Set flo-thru frac plug @ 11270' MD. Perf 2nd 10992'-11212' - with 24 total, 0.40" holes. Frac Gallup 2nd stage with 201,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10930' MD. Perf 3rd stage 10657'-10882' - with 24, 0.40" holes.

9/9/14- Frac Gallup 3rd stage with 214,767#, 20/40 PSA Sand

Set flo-thru frac plug @ 10570' MD. Perf 4th stage 10330'-10526' - with 24, 0.40" holes. Frac Gallup 4th stage with 203,546#, 20/40 PSA Sand
Set flo-thru frac plug @ 10290' MD. Perf 5th stage 10034'-10222' - with 24, 0.40" holes. Frac Gallup 5th stage with 198,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 9970' MD. Perf 6th stage 9740'-9934' - with 24, 0.40" holes.

9/10/14- Frac Gallup 6th stage with 196,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9694' MD. Perf 7th stage 9442'-9632' - with 24, 0.40" holes. Frac Gallup 7th stage with 197,200#, 20/40 PSA Sand
Set flo-thru frac plug @ 9374' MD. Perf 8th stage 9132'-9332' - with 24, 0.40" holes. Frac Gallup 8th stage with 199,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 9086' MD. Perf 9th stage 8884'-9042' - with 24, 0.40" holes.

9/11/14- Frac Gallup 9th stage with 199,076#, 20/40 PSA Sand

Set flo-thru frac plug @ 8820' MD. Perf 10th stage 8560'-8786' - with 24, 0.40" holes. Frac Gallup 10th stage with 190,040#, 20/40 PSA Sand.
Set flo-thru frac plug @ 8480' MD. Perf 11th stage 8239'-8448' - with 24, 0.40" holes.

9/12/14- Frac Gallup 11th stage with 200,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 8173' MD. Perf 12th stage 7922'-8126' - with 24, 0.40" holes. Frac Gallup 12th stage with 199,100# 20/40 PSA Sand
Set flo-thru frac plug @ 7870' MD. Perf 13th stage 7317'-7822' - with 24, 0.40" holes. Frac Gallup 13th stage with 192,240#, 20/40 PSA Sand
Set flo-thru frac plug @ 7556' MD. Perf 14th stage 7017'-7510' - with 24, 0.40" holes. Frac Gallup 14th stage with 244,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7285' MD. Perf 15th stage 6972'-7180' - with 24, 0.40" holes.

9/13/14- Frac Gallup 15th stage with 245,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6910' MD. Perf 16th stage 6680'-6872' - with 24, 0.40" holes. Frac Gallup 16th stage with 239,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6640' MD. Perf 17th stage 6386'-6576' - with 24, 0.40" holes. Frac Gallup 17th stage with 173,600#, 20/40 PSA Sand
Set flo-thru frac plug @ 6340' MD. Perf 18th stage 6096'-6288' - with 24, 0.40" holes. Frac Gallup 18th stage with 262,100#, 20/40 PSA Sand

9/14/14- Set 4-1/2" CIPB @ 5035'

9/18/14- MIRU HWS #10

TEST BOP, DO CIBP @ 5035'

9/19/14- DO flo thru Frac plug @ 6340', 6640', 6910', 7285', 7556', 7870', 8173', 8480', 8820', 9086', 9374', 9694' and 9970'

9/20/14- DO flo thru Frac plug @ 10290', 10570', 10930' and 11270'

Flow, test and C/O well 11529' MD

9/21/14- Land well at 5859' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5829', 179 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 187 jts total

9/26/14- First deliver Oil to sales

9/28/14- First deliver Gas to sales

Choke Size= 48/64", Tbg Prsr= 620 psi, Csg Prsr= 1220 psi, Sep Prsr= 460 psi, Sep Temp= 100 degrees F, Flow Line Temp= 89 degrees F, Flow Rate= 2272 mcf/d, 24hr Fluid Avg= 50 bph, 24hr Wtr= 338 bbls, 24hr Wtr Avg= 14 bph, Total Wtr Accum= 3051 bbls, 24hr Oil= 855 bbls, 24hr Oil Avg= 36 bph, Total Oil Accum= 1896 bbls, 24hr Total Fluid= 1193 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5871' will be removed at a later date when artificial lift is installed in this well.

NOTE: WPX ENERGY would like to cancel the Pool for the "Lyrook Gallup code 42289" and add "Chaco Unit NE HZ (oil) code 98088". Attached is an updated C102.