

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

3. LEASE DESIGNATION AND LEASE NO.
NMSF-078360

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMNM 132829 (CA)

8. FARM OR LEASE NAME, WELL NO.

Chaco 2307-131 #187H

9. API WELL NO.

30-039-31208-0051

10. FIELD AND POOL, OR WILDCAT

Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA

SEC 13 23N 7W

12. COUNTY OR
SANDOVAL

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 30 2014

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1742' FSL & 296' FEL SEC 13 23N 7W

BHL: 1895' FNL & 332' FEL SEC 14 23N 7W

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*

6926' GR

15. DATE SPUDDED

6/28/14

16. DATE T.D.

REACHED

8/6/14

17. DATE COMPLETED (READY TO PRODUCE)

9/26/14

20. TOTAL DEPTH, MD & TVD

11625' MD

5415' TVD

21. PLUG, BACK T.D., MD & TVD

11536' MD

5425' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

LYBROOK GALLUP: 6096'-11529' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	425' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6070' MD	8-3/4"	902 sx- surface	
4-1/2"	11.6 #, N-80	5871' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5871'	11617 MD	430sx-		2-3/8", 4.7#, J-55 EUE 8rd	5859'	

31. PERFORATION RECORD (Interval, size, and number)

LYBROOK GALLUP: 6096'-11529' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 18th - 24, 0.40" holes

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

6096'-6288'	262,100#, 20/40 PSA Sand
6386'-6576'	173,600#, 20/40 PSA Sand
6680'-6872'	239,000#, 20/40 PSA Sand
6972'-7180'	245,000#, 20/40 PSA Sand
7017'-7510'	244,000#, 20/40 PSA Sand
7317'-7822'	192,240#, 20/40 PSA Sand
7922'-8126'	199,100# 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 02 2014

FARMINGTON FIELD OFFICE
BY: William Tambakan

NMOCDA

RECD OCT 8 '14

OIL CONS. DIV.

DIST. 3

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11529'

8239'-8448'	200,500#, 20/40 PSA Sand
8560'-8786'	190,040#, 20/40 PSA Sand.
8884'-9042'	199,076#, 20/40 PSA Sand
9132'-9332'	199,300#, 20/40 PSA Sand
9442'-9632'	197,200#, 20/40 PSA Sand
9740'-9934'	196,000#, 20/40 PSA Sand
10034'-10222'	198,000#, 20/40 PSA Sand
10330'-10526'	203,546#, 20/40 PSA Sand
10657'-10882'	214,767#, 20/40 PSA Sand
10992'-11212'	201,000#, 20/40 PSA Sand
11316'-11529'	199,800 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/26/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/28/14	24 HRS	48/64"		855	2272	338	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
620	1220						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

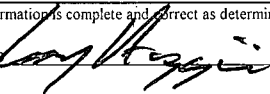
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Heather Riley

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/30/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1340	1328					
Kirtland	1648	1626					
Picture Cliffs	1952	1922					
Lewis	2063	2029					
Chacra	2383	2339					
Cliff House	3495	3427					
Menefee	3529	3463					
Point Lookout	4306	4198					
Mancos	4513	4396					
Gallup	4913	4785					