Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

5. Leasé Serial No. NMSF-078360 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entercan 30 201 46. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. RCUD OCT 7'14 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 132829 (CA) 1. Type of Well 8. Well Name and No. Chaco 2307-13I #187H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. OIL COMS. DTU. WPX Energy Production, LLC 30-039-31208 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1806 Chaco Unit NE HZ (oil) 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Sur: 1742' FSL & 296' FEL SEC 13 23N 7W Rio Arriba, NM DIST. 3 BHL: 1895' FNL & 332' FEL SEC 14 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Well Integrity Other OILE GAS Deli Very Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 9/28/14 @1130 hrs. The initial flow rate was 1783 mcfd. Project Type: PERMANENT DELIVERY Casing Pressure: 1300 Tubing Pressure: 540 Line Pressure: 295 Permanently connected to BEELINE CONFIDENTIAL The GL Oil was delivered on 9/26/14 Barrels: 203 Casing Pressure: 0 Tubing Pressure: 0 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins Regulatory Specialist Date 9/30/14 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

(Instructions on page 2)

applicant to conduct operations thereon.

NWOCDAY

Title

Office

OCT 03 2014 FARMINGTON FIELD OFFICE

Date