

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 132829 (CA)

8. Well Name and No.
Chaco 2307-12L #171H

9. API Well No.
30-039-31217

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1987' FSL & 331' FWL, Sec 12, T23N, R7W
BHL: 2398' FSL & 1728' FWL SEC 11 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION/POOL CHANGE
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ROVD OCT 15 '14 OIL CONS. DIV.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) **DIST. 3**

9/22/14- MIRU HWS #23

Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 46 Jts 4 1/2" 11.6# N80 casing, 12' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4476' - 4496', 120 Jts 4 1/2" 11.6# N80 casing, 8.90', 2', 5.41' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 1.5' casing sub, and casing hanger. Total length of all Tubulars ran in well = 6197'. Had an up wt of 58K and down wt of 48K. Landed with 26K on liner top and leaving 22K on hanger. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

9/23/14- CO to 10237'

9/24/14- CO to 10323'

RD HWS #23

9/25/14-Perf Gallup 1st stage, 10168'-10274' + RSI TOOL @ 10327' (FINAL CASING SUNDRY REPORTED RSI @ 10323') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 10/13/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **OCT 15 2014**

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambekou

9/26/14 thru 9/30/14- Prepare for Frac

10/1/14- Frac Gallup 1st stage 10168'-10327'- with 217,116 # 20/40 PSA Sand

Set flo-thru frac plug @ 10130' MD. Perf 2nd stage 9912'-10069'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 215,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 9870' MD. Perf 3rd stage 9526'-9803'- with 24, 0.40" holes. Frac Gallup 3rd stage with 213,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 9460' MD. Perf 4th stage 9140'-9417'- with 24, 0.40" holes. Frac Gallup 4th stage with 210,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 9095' MD. Perf 5th stage 8865'-9041'-with 24, 0.40" holes.

10/2/14- Frac Gallup 5th stage with 214,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8810' MD. Perf 6th stage 8598'-8770'- with 24, 0.40" holes. Frac Gallup 6th stage with 212,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8550' MD. Perf 7th stage 8327'-8499'- with 24, 0.40" holes. Frac Gallup 7th stage with 213,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8280' MD. Perf 8th stage 8071'-8232'- with 24, 0.40" holes. Frac Gallup 8th stage with 213,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8020' MD. Perf 9th stage 7815'-7972'- with 24, 0.40" holes. Frac Gallup 9th stage with 221,603#, 20/40 PSA Sand
Set flo-thru frac plug @ 7790' MD. Perf 10th stage 7544'-7716'- with 24, 0.40" holes. Frac Gallup 10th stage with 214,600#, 20/40 PSA Sand
Set flo-thru frac plug @ 7495' MD. Perf 11th stage 7273'-7445'- with 24, 0.40" holes. Frac Gallup 11th stage with 262,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7230' MD. Perf 12th stage 6957'-7176'- with 24, 0.40" holes.

10/3/14- Frac Gallup 12th stage with 262,500# 20/40 PSA Sand

Set flo-thru frac plug @ 6890' MD. Perf 13th stage 6656'-6858'- with 24, 0.40" holes. Frac Gallup 13th stage with 266,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 6620' MD. Perf 14th stage 6355'-6557'- with 24, 0.40" holes. Frac Gallup 14th stage with 265,980#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 5000'

10/4/14- MIRU HWS #10

10/5/14- TEST BOP, DO CIBP @ 5000'

DO flo thru Frac plug @ 6620', 6890', 7230', 7495', 7790' and 8020'

10/6/14- DO flo thru Frac plug @ 8280', 8550', 8810', 9095', 9460', 9870' and 10130

Flow, test and C/O well 10323' MD

10/7/14- Land well at 5041' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5010', 191 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 192 jts total

10/8/14- First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 360 psi, Csg Prsr= 1200 psi, Sep Prsr= 158 psi, Sep Temp= 101 degrees F, Flow Line Temp= 99 degrees F, Flow Rate= 2321 mcf/d, 24hr Fluid Avg= 62 bph, 24hr Wtr= 497 bbls, 24hr Wtr Avg= 21 bph, Total Wtr Accum= 4151 bbls, 24hr Oil= 978 bbls, 24hr Oil Avg= 41 bph, Total Oil Accum= 1616 bbls, 24hr Total Fluid= 1475 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 6198' will be removed at a later date when artificial lift is installed in this well.

NOTE: WPX ENERGY would like to cancel the Pool for the "Lyrook Gallup code 42289" and add "Chaco Unit NE HZ (oil) code 98088". Attached is an updated C102.