Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | | | FURM APPROVED | | |
|---|-------------------|------|-------------------------|--|--|
| j | 0.0 | 2014 | OMB No. 1004-0137 | | |
| | $C_{\mathcal{F}}$ | | Expires: March 31, 2007 | | |

| ВС | | | | | | | | |
|--|---|--|---------------------------------|---|--|--|--|--|
| OLIVEDY A | , 5, Lease Serial No. NMSF 078359 | | | | | | | |
| SUNDRY N | of the way way | | | | | | | |
| Do not use this t abandoned well. | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| SUBIN | 7. If Unit of CA/Agreement, Name and/or No. | | | | | | | |
| 1. Type of Well | CA 132829 | | | | | | | |
| Oil Well Ga | DIST. 3 | 8. Well Name and No. NE Chaco COM #240H | | | | | | |
| Name of Operator WPX Energy Production, LLC | | 2014 | 9. API Well No. 30-039-31235 | | | | | |
| 3a. Address PO Box 640 Aztec, NM 8 | 7410 | 3b. Phone No. (include of 505-333-1808 | rea code) | 10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL) | | | | |
| 4. Location of Well (Footage, Sec., Sur: 231' FNL & 195' FWL, Sec 1 | | otion) | | 11. Country or Parish, State Rio Arriba, NM | | | | |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | | | | | |
| TYPE OF SUBMISSION | YPE OF ACTION | | | | | | | |
| □ | Acidize | Deepen | Produ (Start/Resu | I I Water Shift-Off | | | | |
| Notice of Intent | Alter Casing | Fracture Treat | <u> </u> | mation Well Integrity | | | | |
| K=7 | Casing Repair | New Construction | Reco | mplete Other | | | | |
| Subsequent Report | Change Plans | Plug and Abandon | Temp Abandon | porarily GAS DELIVERY | | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | | r Disposal date of any proposed work and approximate | | | | |
| all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 10/28/14 @ 2120 hrs. The initial flow rate was 1820 mcfd. Project Type: PERMANENT DELIVERY | | | | | | | | |
| MC #: 62394995 | | | | | | | | |
| Casing Pressure: 1000 | | | | | | | | |
| Tubing Pressure: 480 | | | | | | | | |
| Line Pressure: 278 | | | | | | | | |
| Permanently connected to BEELINE | | | | | | | | |
| 14. I hereby certify that the foregoing Name (Printed/Typed) | is true and correct. | | | | | | | |
| Larry Higgins | | Title Regulatory | Specialist | | | | | |
| Signatura | | | | | | | | |
| Signature Date 10/30/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | | |
| Approved by | | | | | | | | |
| | Date | | | | | | | |
| Conditions of approval, if any, are atta the applicant holds legal or equitable to applicant to conduct operations thereof | tle to those rights in the subje | Title hat the Office | AV. EF 180 FOR RECORD | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agenty of the | | | | | | | | |

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.