

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOV 07 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.
NE CHACO COM #256H

9. API Well No.
30-039-31236

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (oil)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 253' FSL & 196' FWL, Sec 18, T23N, R6W
BHL: 290' FNL & 230' FEL SEC 19 23N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Amended COMPLETION</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy would like to amend the following info.

OIL CONS. DIV DIST. 3

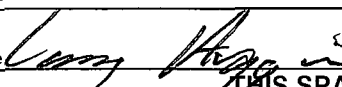
NOV 18 2014

Should read:

9/30/14-Perf Gallup 1st stage, 10385'-10571' + RSI TOOL @ 10634' (FINAL CASING SUNDRY REPORTED RSI @ 10631') with 18, 0.40" holes

Reported incorrectly:

9/30/14-Perf Gallup 1st stage, 10385'-11571' + RSI TOOL @ 10634' (FINAL CASING SUNDRY REPORTED RSI @ 10631') with 18, 0.40" holes


14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Spec
Signature 		Date 11/6/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department, agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 13 2014

FARMINGTON FIELD OFFICE
BY: 

NMOC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

OCT 27 2014

OCT 30 2014

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CONFIDENTIAL

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9/18/14- MIRU HWS #22

9/19/14- Run Tie Back String-No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 30 Jts 4 1/2" 11.6# N80 casing, 10.08' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4754.39 - 4754.47', 126 Jts 4 1/2" 11.6# N80 casing, 14.66', 19.7' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 2.50' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5857.54'. Had an up wt of 69K and down wt of 58K. Landed with 40K on liner top and leaving 13K on hanger. Total with KB difference is 5853.80'. Had a difference of 3.14' from liner hanger depth @ 5864.9' Antelope tested 4 1/2" casing to 1500 psi, held for 30minutes, and recorded on chart. Antelope tested 4 1/2" X 7' to 1500 psi, held for 30 minutes, and recorded on chart. Annulus tested good, and 4 1/2" had a psi loss of 100 psi in 30 minutes.

9/23/14-TIH with 3 7/8" junk mill, 3 7/8" string mill, bit sub, and 2 3/8" workstring to top of liner. RU power swivel, broke circulation with H2O. Cleaned out cement from 5862' to 6066'. RIH 2 more Jts to 6130'. Circulated clean. RD power swivel. TOH with Tbg and BHATIH with 4 1/2" Arrowset Packer and 2 3/8" Tbg, set @ 6050'RU Antelope to psi test down Tbg to 1500 psi, held for 30 mins, and recorded on chart. Had a psi loss of 150 psi in 30 mins. Psit down annulus to 1500 psi, held for 30 mins, and recorded on chart - tested good.

NOTE-9/24/14 Jamie Hall emailed Charlie Perrin with OCD:

Good Morning Charlie, I have attached the series of pressure tests for the Chaco 2306-18M #256H (API: 30-039-31236). After going in with a 4-1/2" packer set at 6050' below the liner top and 7" casing point, we were able to establish good integrity above the packer. Please let me know if you have any questions. We will be proceeding with opening the RSI in preparation for the frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 10/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

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NMOCD

FARMINGTON FIELD OFFICE

BY: *William Tambekou*

Chaco 2306-18M #256H – page 2

9/24/14-CO to 10630'

9/25/14-RD HWS #22

9/30/14-Perf Gallup 1st stage, 10385'-11571' + RSI TOOL @ 10634' (FINAL CASING SUNDRY REPORTED RSI @ 10631') with 18, 0.40" holes

10/1/14 thru 10/5/14- Prepare for Frac

10/6/14-Frac Gallup 1st stage 10385'-10634'- with 201,000 # 20/40 PSA Sand

Set flo-thru frac plug @ 10310' MD. Perf 2nd 10004'-10265'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 200,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 9960' MD. Perf 3rd stage 9748'-9900'- with 24, 0.40" holes.

10/7/14- Frac Gallup 3rd stage with 199,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 9700' MD. Perf 4th stage 9492'-9649'- with 24, 0.40" holes. Frac Gallup 4th stage with 200,470#, 20/40 PSA Sand

Set flo-thru frac plug @ 9460' MD. Perf 5th stage 9236'-9392'-with 24, 0.40" holes. Frac Gallup 5th stage with 200,840#, 20/40 PSA Sand

Set flo-thru frac plug @ 9200' MD. Perf 6th stage 8980'-9136'- with 24, 0.40" holes.

10/8/14- Frac Gallup 6th stage with 196,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8920' MD. Perf 7th stage 8742'-8881'- with 24, 0.40" holes. Frac Gallup 7th stage with 205,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8690' MD. Perf 8th stage 8468'-8624'- with 24, 0.40" holes. Frac Gallup 8th stage with 201,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 8430' MD. Perf 9th stage 8212'-8368'- with 24, 0.40" holes. Frac Gallup 9th stage with 195,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 8160' MD. Perf 10th stage 7941'-8368'- with 24, 0.40" holes.

10/9/14-Frac Gallup 10th stage with 202,560#, 20/40 PSA Sand

Set flo-thru frac plug @ 7900' MD. Perf 11th stage 7580'-7842'- with 24, 0.40" holes. Frac Gallup 11th stage with 203,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 7550' MD. Perf 12th stage 7294'-7480'- with 24, 0.40" holes. Frac Gallup 12th stage with 237,460# 20/40 PSA Sand

10/10/14-Set flo-thru frac plug @ 7230' MD. Perf 13th stage 6998'-7184'- with 24, 0.40" holes. Frac Gallup 13th stage with 233,982#, 20/40 PSA Sand

Set flo-thru frac plug @ 6970' MD. Perf 14th stage 6697'-6897'- with 24, 0.40" holes. Frac Gallup 14th stage with 244,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6630' MD. Perf 15th stage 6396'-6597'- with 24, 0.40" holes. Frac Gallup 15th stage with 234,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 6330' MD. Perf 16th stage 6095'-6296'- with 24, 0.40" holes.

10/11/14- Frac Gallup 16th stage with 272,600#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4990'

10/16/14- MIRU HWS #10

TEST BOP

10/17/14-DO CIBP @ 4990' DO flo thru Frac plug @ 6330', 6630', 6970', 7230', 7550', 7900', 8160' and 8430'

10/18/14- DO flo thru Frac plug @ 8690', 8920', 9200', 9460', 9700', 9960' and 10310'

Flow, test and C/O well 10633' MD

10/19/14-Land well at 5728' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5697', 177 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 178 jts total

10/21/14-First deliver Oil to sales

Choke Size= 54/64", Tbg Prsr= 480 psi, Csg Prsr= 1200 psi, Sep Prsr= 90 psi, Sep Temp= 100 degrees F, Flow Line Temp= 99 degrees F, Flow Rate= 2896 mcf/d, 24hr Fluid Avg= 35 bph, 24hr Wtr= 376 bbls, 24hr Wtr Avg= 16 bph, Total Wtr Accum= 3141 bbls, 24hr Oil= 453 bbls, 24hr Oil Avg= 19 bph, Total Oil Accum= 1569 bbls, 24hr Total Fluid= 829 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5865' will be removed at a later date when artificial lift is installed in this well.