

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078360

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #256H

9. API WELL NO.
30-039-31236 - 0051

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 18 23N 6W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 253' FSL & 196' FWL SEC 18 23N 6W
BHL: 290' FNL & 230' FEL SEC 19 23N 7W

OIL CONS. DIV DIST. 3

OCT 30 2014

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
6/18/14

16. DATE T.D.
REACHED
8/16/14

17. DATE COMPLETED (READY TO PRODUCE)
10/21/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6938' GR

20. TOTAL DEPTH, MD & TVD
10740' MD 10730'
5488' TVD

21. PLUG, BACK T.D., MD & TVD
10649' MD
5488' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 6095'-10634' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	400' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6020' MD	8-3/4"	876 sx- surface	
4-1/2"	11.6 #, N-80	5865' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5865'	10730' MD	140sx-		2-3/8", 4.7#, J-55 EUE 8rd	5728'	

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6095'-10634' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

6095'-6296' 272,600#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6396'-6597' 234,580#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

6697'-6897' 244,000#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6998'-7184' 233,982#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7294'-7480' 237,460# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7580'-7842' 203,700#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7941'-8368' 202,560#, 20/40 PSA Sand

ACCEPTED FOR RECORD

OCT 28 2014

FARMINGTON FIELD OFFICE

BY: William Tamblekov

NMCCD FY

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10634'

8212'-8368'	195,580#, 20/40 PSA Sand
8468'-8624'	201,700#, 20/40 PSA Sand
8742'-8881'	205,000#, 20/40 PSA Sand
8980'-9136'	196,200#, 20/40 PSA Sand
9236'-9392'	200,840#, 20/40 PSA Sand
9492'-9649'	200,470#, 20/40 PSA Sand
9748'-9900'	199,800#, 20/40 PSA Sand
10004'-10265'	200,200#, 20/40 PSA Sand
10385'-10634'	201,000 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (<i>PRODUCING OR SI</i>)	
10/21/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/22/14	24 HRS	54/64"		453	2896	376	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
480	1200						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED Larry Higgins TITLE Regulatory Spec. Sr DATE 10/23/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38.GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1335	1329				
Kirtland	1626	1616				
Picture Cliffs	1932	1919				
Lewis	2004	1989				
Chacra	2344	2326				
Cliff House	3427	3397				
Menefee	3439	3408				
Point Lookout	4233	4195				
Mancos	4398	4358				
Gallup	4818	4776				