

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

AUG 29 2014 BUNDLY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2.**5. Lease Serial No.
NMSF-0783596. If Indian, Allottee or Tribe Name
CA 132829

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-131 #203H9. API Well No.
30-039-3124410. Field and Pool or Exploratory Area
Lybrook Gallup11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1743' FSL & 318' FEL, sec 13, T23N, R7W - BHL: 2159' FSL & 330' FWL, Sec 17, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/19/14 thru 8/21/14 - Drill 6-1/8" lateral

8/22/14 - TD 6-1/8" lateral @ 11019' (TVD 5492'), 2230 hrs

8/24/14 - Run 138 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 11012' (TVD 5492'), LC @ 10931', RSI tool 10923', marker jts @ 4656', 7929', TOL @ 5822'

Cementing: Halliburton to pump 10bbls of fresh water, 40bbls of Toned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, Lead Cement: 40sx (10bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.51, Mix 6.92, Foam Lead 280sks (75.4bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .25% Chem-Foamer 760, .2% Halad-344, 6.92gal fresh water, 13.0ppg, Yield 1.51, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbls of MMGR spacer, 30bbls of 2% KCL Water, 30bbls of fresh water, 34bbls of KCL water, (Total displacement 133.8bbls) Final Circulating Pressure 960psi @ 3bbls/min Bumped Plug to 1650psi Plug Down @ 2126hrs 8/24/2014 Floats held. Drop ball Set liner with 4100psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 25bbls Pressure tested liner top to 1500psi for 30 minutes. Good test ✓

8/25/14 - run 153 joints of 4.5" N-80 11.6ppf LTC casing, landed in casing hanger @ 5822', spaced out and landed in well head with mandrel hanger, PRESS 8/26/14-TEST 4.5" TIE IN STRING 1500# 30 MIN, OK TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed

Release AWS #980 @ 0200 hrs 8/26/14 ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Spec

Signature

Date 8/27/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMSF
OPERATOR A

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE
BY: William Tambakan