

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2 of this form.

5. Lease Serial No.  
NMSF-078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829  
RCVD OCT 8 '14

8. Well Name and No.  
Chaco 2307-131 #204H

9. API Well No.  
30-039-31245  
OIL CONS. DIV.  
DIST. 3

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (oil)

11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1740' FSL & 274' FEL SEC 13 23N 7W  
BHL: 871' FSL & 331' FWL SEC 17 23N 6W

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION/POOL CHANGE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/31/14- MIRU HWS #10

Run Tie Back String-TIH with seal assembly, No-Go, and 4 1/2" 11.6# N80 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 27 Jts 4 1/2" 11.6# N80 casing, 12' X 4 1/2" 11.6# N80 casing sub/ Marker Jt set @ 4528' - 4540', 1 = 20 Jts 4 1/2" 11.6# N80 casing, 8', 8', 14' casing subs, 1 Jt 4 1/2" 11.6# N80 casing, 1 X 1.5' casing sub, and casing hanger. Total length of all Tubulars ran in well = 5536.73'. Had an up wt of 66K and down wt of 56K. Landed with 32K on liner top and leaving 24K on hanger. Total with KB difference is 5548.11'. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

9/1/14-CO to 10928'

9/2/14-RD HWS #10

9/4/14-Perf Gallup 1<sup>st</sup> stage, 10698'-10792' + RSI TOOL @ 10951' (FINAL CASING SUNDRY REPORTED RSI @ 10952') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 10/1/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chaco 2307-13I #204H – page 2

**9/5/14 thru 9/7/14-** Prepare for Frac

**9/8/14-** Frac Gallup 1<sup>st</sup> stage 10698'-10951'- with 201,000 # 20/40 PSA Sand.

Set flo-thru frac plug @ 10640' MD. Perf 2<sup>nd</sup> 10360'-10572'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 212,474#, 20/40 PSA Sand

**9/9/14-** Set flo-thru frac plug @ 10286' MD. Perf 3<sup>rd</sup> stage 10040'-10242'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 200,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9976' MD. Perf 4<sup>th</sup> stage 9742'-9934'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 202,758#, 20/40 PSA Sand

Set flo-thru frac plug @ 9705' MD. Perf 5<sup>th</sup> stage 9402'-9624'- with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 196,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9366' MD. Perf 6<sup>th</sup> stage 9040'-9301'- with 24, 0.40" holes.

**9/10/14-Frac** Gallup 6<sup>th</sup> stage with 197,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8980' MD. Perf 7<sup>th</sup> stage 8722'-8914'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 196,260#, 20/40 PSA Sand

Set flo-thru frac plug @ 8674' MD. Perf 8<sup>th</sup> stage 8450'-8630'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 201,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8405' MD. Perf 9<sup>th</sup> stage 8177'-8342'- with 24, 0.40" holes.

**9/11/14-** Frac Gallup 9<sup>th</sup> stage with 201,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8135' MD. Perf 10<sup>th</sup> stage 7895'-8070'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 200,090#, 20/40 PSA Sand.

Set flo-thru frac plug @ 7830' MD. Perf 11<sup>th</sup> stage 7604'-7786'- with 24, 0.40" holes.

**9/12/14-** Frac Gallup 11<sup>th</sup> stage with 199,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7560' MD. Perf 12<sup>th</sup> stage 7318'-7497'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 195,980# 20/40 PSA Sand

Set flo-thru frac plug @ 7274' MD. **Gun pulled out of rope socket in vertical, pumped shot gun down to plug at 7274', TOF at 7229', set second plug above fish at 7200', POOH w/ WL.** Perf 13<sup>th</sup> stage 7040'-7228'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 225,640#, 20/40 PSA Sand

Set flo-thru frac plug @ 7010' MD. Perf 14<sup>th</sup> stage 6747'-6939'- with 24, 0.40" holes.

**9/13/14-** Frac Gallup 14<sup>th</sup> stage with 243,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 6700' MD. Perf 15<sup>th</sup> stage 6452'-6638'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 242,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6386' MD. Perf 16<sup>th</sup> stage 6154'-6338'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 247,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 6110' MD. Perf 17<sup>th</sup> stage 5918'-6052'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 261,409#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5003'

MIRU HWS #10

**9/22/14-** TEST BOP, DO CIBP @ 5003'

DO flo thru Frac plug @ 6110', 6386' 6700', 7010' and 7200'

**9/23/14-** Run in hole to 7224' with 235 jts of PH-6 swivel up tag up on fish.

**9/24/14-** TIH with Short catch body grapple to attempt to recover perf guns at 7224', worked pipe to work rope socket into grapple, no real good signs of fish in grapple, prepare to tooh TOO H w/ PH-6 drill pipe and fishing tools, killed well 60 bbls at 5000', continued TOO H, laid down fishing tools, and had recovered fish in grapple, fish had approximately 10' of wire rope twisted around it. laid down plug setting tool, perf guns, collar locator and rope socket

**9/25/14-** DO flo thru Frac plug @ 7274', 7560', 7830', 8135', 8405', 8674', 8980', 9366', 9705', 9976', 10286' and 10640'

Flow, test and C/O well 10240' MD

**9/26/14-** Land well at 5703' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5631', 182 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 183 jts total

First deliver Oil to sales

**9/28/14-** First deliver Gas to sales

Choke Size= 48/64", Tbg Prsr= 740 psi, Csg Prsr= 1320 psi, Sep Prsr= 461 psi, Sep Temp= 124 degrees F, Flow Line Temp= 93 degrees F, Flow Rate= 2441 mcf/d, 24hr Fluid Avg= 40 bph, 24hr Wtr= 291 bbls, 24hr Wtr Avg= 12 bph, Total Wtr Accum= 3024 bbls, 24hr Oil= 667 bbls, 24hr Oil Avg= 28 bph, Total Oil Accum= 1610 bbls, 24hr Total Fluid= 958 bbls

**NOTE:** 4-1/2" tie back string from surface to TOL @ 5544' will be removed at a later date when artificial lift is installed in this well.

**NOTE:** WPX ENERGY would like to cancel the Pool for the "Lyrook Gallup code 42289" and add "Chaco Unit NE HZ (oil) code 98088". Attached is an updated C102.