District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

	I.	RI	EQUE	ST FO	R ALL	OWABLE .	AND AUT	HO	RIZATION	TO	ΓRAN	SPORT		
		ator nam	<sup>2</sup> OGRID Number											
		ator nam												
WPX Energy Production, LLC. P.O. Box 640										<sup>3</sup> Reason for Filing Code/ Effective Date NW				
Aztec, NM 87410											1			
<sup>4</sup> API Number						<sup>5</sup> Pool Name				<sup>6</sup> Pool Code				
30-039	Chaco Unit NE HZ (oil)							98088						
<sup>7</sup> Property Code				<sup>8</sup> Property Name							<sup>9</sup> Well Number			
313124				Chaco 2307-131							#204H			
			II. <sup>10</sup> Surface Location							RCVD 0CT 1'14				
Ul or lot no.	Section		vnship	Range	Lot ldn	Feet from the					West lir			
1	13	2	3N	7W		1740'	SOUT		274'	E	AST	RIO ARRIBA		
<sup>11</sup> Bottom Hole Location										IL CONS. DIV.				
UL or lot no.			vnship	Range Lot Idn		Feet from the North/South line						•		
М	17	2	3N	6W		871'	SOUT	H	331'	WEST		RIO ARRIBA		
<sup>12</sup> Lse Code	<sup>12</sup> Lse Code <sup>13</sup> Producing Cod		lethod		onnection	<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		e <sup>17</sup> C-129 Expiration Date				
				Date							DIST. 3			
III. Oil and Gas Transporters														
<sup>18</sup> Transporter		<sup>19</sup> Transporter Name										<sup>20</sup> O/G/W		
OGRID and Address														
248440					0									
				ķ.:	and and a stand group of the standard									
194503		BEELINE GAS SYSTEMS										G		

## IV. Well Completion Data <sup>23</sup> TD <sup>22</sup> Ready Date <sup>25</sup> Perforations <sup>26</sup> DHC, MC <sup>21</sup> Spud Date <sup>24</sup> PBTD 9/26/14 11280' MD 10971' MD 5918'- 10951' MD 6/30/14 5480' TVD 5478' TVD 5519'- 5478' TVD <sup>27</sup> Hole Size 28 Casing & Tubing Size <sup>29</sup> Depth Set <sup>30</sup> Sacks Cement 12-1/4" 9-5/8",36 #, J-55 424' MD 245sx - surface 8-3/4" 7",23#, J-55 5899' MD 820 sx- surface 5544'-11051' MD 6-1/8" 4-1/2",11.6#, N-80 405 sx- TOL 5544' 4-1/2",11.6#, N-80 5544' No Cement, Tie Back- To Be Removed 2-3/8", 4.7#, J-55 EUE 8rd 5703' tubing

		V. V	Well Test Data					
<sup>31</sup> Date New Oil 9/26/14	<sup>32</sup> Gas Delivery Date 9/28/14	<sup>33</sup> Test Date 9/28/14	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure 740	<sup>36</sup> Csg. Pressure 1320			
<sup>37</sup> Choke Size 48/64"	<sup>38</sup> Oil 667	<sup>39</sup> Water 291	<sup>40</sup> Gas 2441		<sup>41</sup> Test Method			
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belies	en above is true and f.	OIL CONSERVATION DIVISION 10-8-14 Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: OCT 1 4 2014					
E-mail Address: Larry.higgins@wpx Date: 10/1/14			Blue ap	501				

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