

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

OCT 02 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1740' FSL & 274' FEL SEC 13 23N 7W
BHL: 871' FSL & 331' FWL SEC 17 23N 6W

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMNM 132829 (CA)

8. FARM OR LEASE NAME, WELL NO.

Chaco 2307-131 #204H

9. API WELL NO.

30-039-31245 - 0051

10. FIELD AND POOL, OR WILDCAT
Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 13 23N 7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
SANDOVAL

13. STATE
New Mexico

15. DATE
SPUDDED
6/30/14

16. DATE T.D.
REACHED
7/20/14

17. DATE COMPLETED (READY TO PRODUCE)
9/26/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6926' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11280' MD
5480' TVD

21. PLUG, BACK T.D., MD & TVD
10971' MD
5478' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Chaco Unit NE HZ (oil): 5918'- 10951' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	424' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5899' MD	8-3/4"	820 sx- surface	
4-1/2"	11.6.#, N-80	5544' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5544'	11051' MD	405 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5703'	

31. PERFORATION RECORD (Interval, size, and number)
Chaco Unit NE HZ (oil): 5918'- 10951' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 17th - 24, 0.40" holes

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

5918'-6052' 261,409#, 20/40 PSA Sand

RCVD OCT 8 '14
OIL CONS. DIV.

6154'-6338' 247,500#, 20/40 PSA Sand

DIST. 3

6452'-6638' 242,000#, 20/40 PSA Sand

6747'-6939' 243,200#, 20/40 PSA Sand

7040'-7228' 225,640#, 20/40 PSA Sand

7318'-7497' 195,980# 20/40 PSA Sand

7604'-7786' 199,400#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 02 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10951'

7895'-8070'	200,090#, 20/40 PSA Sand
8177'-8342'	201,600#, 20/40 PSA Sand
8450'-8630'	201,200#, 20/40 PSA Sand
8722'-8914'	196,260#, 20/40 PSA Sand
9040'-9301'	197,000#, 20/40 PSA Sand
9402'-9624'	196,500#, 20/40 PSA Sand
9742'-9934'	202,758#, 20/40 PSA Sand
10040'-10242'	200,000#, 20/40 PSA Sand
10360'-10572'	212,474#, 20/40 PSA Sand
10698'-10951'	201,000 # 20/40 PSA Sand.

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/26/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/28/14	24 HRS	48/64"		667	2441	291	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
740	1320						

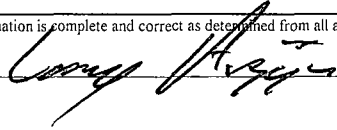
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED



TITLE Regulatory Spec. Sr

DATE 10/1/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1323	1321				
Kirtland	1633	1629				
Picture Cliffs	1922	1916				
Lewis	2027	2021				
Chacra	2339	2334				
Cliff House	3423	3418				
Menefee	3456	3451				
Point Lookout	4209	4204				
Mancos	4391	4386				
Gallup	4789	4784				