

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name RCVD SEP 23 '14
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. CA 132829 OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1779' FNL & 302' FWL, sec 19, T23N, R6W – BHL: 930' FNL & 222' FWL, Sec 24, T23N, R7W		8. Well Name and No. Chaco 2306-19E #188H
		9. API Well No. 30-043-21136
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

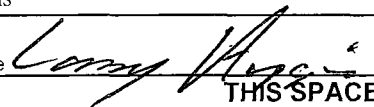
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/26/14-7/27/14- MIRU HWS #23

7/28/14- Run Tie Back-4.5 , N-80 ,11.60 # ,EUE 8 rd,R 3 Casing As Follows Seal Assembly Tie Back no go, @ 5,750' 34jts @ marker jt. 20.10, Top, @ 4,494' 118 jts.- 08.01 01.97. Subs 1jt. w/ 2'sub below Hanger, 28K on Tie Back, 24K on Hanger, 153 jts Total, w/ 14.5 KB, Pumped 120 bbl of fresh water down the 7" casing, Antelope pumped casing up to 1,500 psi & charted pressure test on 4.5 for 30 mins, Tested 4.5x 7" casing to 1,500 psi ,charted for 30 mins, 7" Leaked off , Changed out handling Tools from 4.5 casing to 2 3/8 tbg. Shut well it over night,

7/29/14-CO to 10862'

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist
Signature 	Date 9/16/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDA

SEP 18 2014

7/31/14- Cement tie back in place as follows: RU Landing jt w/ cement head, Casing crew & cement crew, S.M, w/ all contractors on Location, Pressure tested lines to 3,500 psi & tested 4.5 casing to 2,500 psi. all O.K. Pulled seal assy out of tie back, Pumped 10 bbls of water. Started lead cement 450 sks, 117 bbls of 13# & tail cement 60 sks, 12.3 bbls of 15.8 # Wash up pump & lines w/ 9 bbls, pumped 90 bbls of displacement cement out of casing, calculated 5 bbls of cement to surface, washed up well head valves, Landed hanger & washed up cement truck, shut well in

8/2/14- Checked pressure on casing, OW & TIH w/ string mill & bit, 172 jts and tagged cement, RU chikson & Washing down w/ hose, 170' RU Swivel & drilled out 10 jts 315' of cement, cleaned up hole, RD swivel, TOOH 10 stands si well.

8/3/14 RD HWS #23

8/4/14- Pressure test 4.5 casing to 1,500 psi & chart for 30 mins ✓

8/5/14-Perf Gallup 1st stage, 10703'-10808' + RSI TOOL @ 10865' with 18, 0.40" holes

8/6/14 thru 8/10/14- Prepare for Frac

8/11/14- Frac Gallup 1st stage 10703'-10865' -with 200,100 # 20/40 PSA Sand
Set flo-thru frac plug @ 10660' MD. Perf 2nd 10447'-10604'- with 24 total, 0.40" holes.

8/12/14- Frac Gallup 2nd stage with 199,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 10420' MD. Perf 3rd stage 10142'-10348'-with 24, 0.40" holes. Frac Gallup 3rd stage with 199,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10090' MD. Perf 4th stage 9840'-10047'- with 24, 0.40" holes. Frac Gallup 4th stage with 201,184# , 20/40 PSA Sand
Set flo-thru frac plug @ 9790' MD. Perf 5th stage 9548'-9746'-with 24, 0.40" holes. Frac Gallup 5th stage with 200,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 9515' MD. Perf 6th stage 9243'-9445'- with 24, 0.40" holes.

8/13/14- Frac Gallup 6th stage with 200,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 9212' MD. Perf 7th stage 8897'-9144'- with 24, 0.40" holes. Frac Gallup 7th stage with 199,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8860' MD. Perf 8th stage 8551'-8798'- with 24, 0.40" holes. Frac Gallup 8th stage with 200,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 8450' MD. Perf 9th stage 8120'-8352'- with 24, 0.40" holes. Frac Gallup 9th stage with 201,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 8075' MD. Perf 10th stage 7794'-8011'- with 24, 0.40" holes. Frac Gallup 10th stage with 199,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7760' MD. Perf 11th stage 7513'-7685'- with 24, 0.40" holes. Frac Gallup 11th stage with 202,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7460' MD. Perf 12th stage 7242'-7416'- with 24, 0.40" holes. Frac Gallup 12th stage with 200,000# 20/40 PSA Sand
Stopped stimulation due to down hole communication

8/18/14- Set 4-1/2" CIPB @ 4000'

8/19/14- TEST BOP, DO CIBP @ 4000'
MIRU HWS #10

8/20/14- DO flo thru Frac plug @ 7460', 7760', 8075', 8450', 8860', 9212', 9515', 9790', 10090' and 10420'

8/21/14- DO flo thru Frac plug @ 10660'
C/O well 10858' MD
Land well at 5697' w/ 14" KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5665', 176 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 177 jts total

8/27/14- MIRU- PULL TUBING

8/28/14- RDMO

9/1/14- Set flo-thru frac plug @ 7164' MD. Perf 13th stage 6911'-7150'- with 24, 0.40" holes.

9/3/14- Frac Gallup 13th stage with 199,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 6820' MD. Perf 14th stage 6560'-6762'- with 24, 0.40" holes. Frac Gallup 14th stage with 208,817#, 20/40 PSA Sand
Set flo-thru frac plug @ 6520' MD. Perf 15th stage 6259'-6461'- with 24, 0.40" holes. Frac Gallup 15th stage with 225,400#, 20/40 PSA Sand

9/4/14-Set flo-thru frac plug @ 6220' MD. Perf 16th stage 5948'-6150'-with 24, 0.40" holes. Frac Gallup 16th stage with 226,000#, 20/40 PSA Sand

9/7/14- MIRU

9/8/14-DO flo thru Frac plug @ 6220', 6520', 6820 and 7164'

9/10/14-Land well at 5670' w/ 14' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5640', 176 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 177 jts total
First deliver Oil to sales

9/11/14- Choke Size= 48/64", Tbg Prsr= 540 psi, Csg Prsr= 1260 psi, Sep Prsr= 200 psi, Sep Temp= 128 degrees F, Flow Line Temp= 101 degrees F, Flow Rate= 2321 mcf/d, 24hr Fluid Avg= 49 bph, 24hr Wtr= 347 bbls, 24hr Wtr Avg= 14 bph, Total Wtr Accum= 2219 bbls, 24hr Oil= 822 bbls, 24hr Oil Avg= 34 bph, Total Oil Accum= 1892 bbls, 24hr Total Fluid= 1169 bbls