

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse  
side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

SEP 17 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
SHL: 1779' FNL & 302' FWL SEC 19 23N 6W  
BHL: 930' FNL & 222' FWL SEC 24 23N 7W

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
SANDOVAL

13. STATE  
New Mexico

15. DATE  
SPUDDED  
4/3/14

16. DATE T.D.  
REACHED  
6/23/14

17. DATE COMPLETED (READY TO PRODUCE)  
9/10/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6965' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10979' MD  
5430' TVD

21. PLUG, BACK T.D., MD & TVD  
10885' MD  
5431' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
LYBROOK GALLUP: 5948'-10865' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	419' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5930' MD	8-3/4"	892 sx- surface	
4-1/2"	11.6#, N-80	10965' MD	6-1/8"	900 sx- surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55 EUE 8rd	5670'	

31. PERFORATION RECORD (Interval, size, and number)  
LYBROOK GALLUP: 5948'-10865' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16<sup>th</sup> - 24, 0.40" holes

5948'-6150' 226,000#, 20/40 PSA Sand

GALLUP 15<sup>th</sup> - 24, 0.40" holes

6259'-6461' 225,400#, 20/40 PSA Sand

GALLUP 14<sup>th</sup> - 24, 0.40" holes

6560'-6762' 208,817#, 20/40 PSA Sand

GALLUP 13<sup>th</sup> - 24, 0.40" holes

6911'-7150' 199,500#, 20/40 PSA Sand

GALLUP 12<sup>th</sup> - 24, 0.40" holes

7242'-7416' 200,000# 20/40 PSA Sand

GALLUP 11<sup>th</sup> - 24, 0.40" holes

7513'-7685' 202,000#, 20/40 PSA Sand

GALLUP 10<sup>th</sup> - 24, 0.40" holes

7794'-8011' 199,000#, 20/40 PSA Sand

GALLUP 9<sup>th</sup> - 24, 0.40" holes

8120'-8352' 201,800#, 20/40 PSA Sand

ACCEPTED FOR RECORD

SEP 18 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou

GALLUP 8<sup>th</sup> – 24, 0.40" holes

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 10865'

8551'-8798'

200,900#, 20/40 PSA Sand

8897'-9144'

199,000#, 20/40 PSA Sand

9243'-9445'

200,000#, 20/40 PSA Sand

9548'-9746'

200,000#, 20/40 PSA Sand

9840'-10047'

201,184#, 20/40 PSA Sand

10142'-10348'

199,000#, 20/40 PSA Sand

10447'-10604'

199,800#, 20/40 PSA Sand

10703'-10865'

200,100 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/10/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/11/14	24 HRS	48/64"		822	2321	347	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
540	1260						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins SIGNED Larry Higgins TITLE Regulatory Spec DATE 9/16/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1324	1316					
Kirtland	1619	1611					
Picture Cliffs	1923	1913					
Lewis	2028	2017					
Chacra	2346	2332					
Cliff House	3443	3420					
Menefee	3458	3435					
Point Lookout	4222	4193					
GALLUP	4397	4367					
Gallup	4830	4800					