

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078360

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

RCUD SEP 23 '14  
NMNM 132829 CA

OIL CONS. DIV.

8. FARM OR LEASE NAME, WELL NO.

Chaco 2306-19E #189H

9. API WELL NO.

DIST. 3  
30-043-21188 -0051

10. FIELD AND POOL, OR WILDCAT  
LYRBOOK GALLUP

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 19 23N 6W

12. COUNTY OR  
SANDOVAL

13. STATE  
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS  
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER SEP 16 2014

2. NAME OF OPERATOR  
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1757' FNL & 303' FWL SEC 19 23N 6W  
BHL: 2196' FNL & 227' FWL SEC 24 23N 7W

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

15. DATE  
SPUDDED  
4/7/14

16. DATE T.D.  
REACHED  
6/7/14

17. DATE COMPLETED (READY TO PRODUCE)  
9/11/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6965' GR

20. TOTAL DEPTH, MD & TVD  
10836' MD  
5411' TVD

21. PLUG, BACK T.D., MD & TVD  
10743' MD  
5413' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
LYBROOK GALLUP: LYBROOK GALLUP: 6123'-10733 MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	426' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6085' MD	8-3/4"	842 sx- surface	
4-1/2"	11.6#, N-80	5960' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5960'	10826' MD	390 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5792'	

31. PERFORATION RECORD (Interval, size, and number)

LYBROOK GALLUP: 6123'-10733 MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16<sup>th</sup> - 24, 0.40" holes

GALLUP 15<sup>th</sup> - 24, 0.40" holes

GALLUP 14<sup>th</sup> - 24, 0.40" holes

GALLUP 13<sup>th</sup> - 24, 0.40" holes

GALLUP 12<sup>th</sup> - 24, 0.40" holes

GALLUP 11<sup>th</sup> - 24, 0.40" holes

GALLUP 10<sup>th</sup> - 24, 0.40" holes

ACCEPTED FOR RECORD

SEP 17 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

6123'-6325' 300,000#, 20/40 PSA Sand

6424'-6611' 301,000#, 20/40 PSA Sand

6720'-6889' 300,400#, 20/40 PSA Sand

7006'-7216' 301,000#, 20/40 PSA Sand

7322'-7599' 198,000# 20/40 PSA Sand

7695'-7975' 200,000#, 20/40 PSA Sand

8074'-8246' 199,500#, 20/40 PSA Sand

NMOCD PV

GALLUP 9<sup>th</sup> – 24, 0.40" holes

GALLUP 8<sup>th</sup> – 24, 0.40" holes

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 10733'

8350'-8500'	197,500# , 20/40 PSA Sand
8601'-8758'	198,000# , 20/40 PSA Sand
8857'-9014'	201,500# , 20/40 PSA Sand
9113'-9315'	199,700# , 20/40 PSA Sand
9424'-9671'	199,700# , 20/40 PSA Sand
9780'-10012'	199,800# , 20/40 PSA Sand
10111'-10268'	200,300# , 20/40 PSA Sand
10362'-10524'	202,000# , 20/40 PSA Sand
10623'-10733'	202,100 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS ( <i>PRODUCING OR SI</i> )	
9/11/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/11/14	24 HRS	1"		815	1431	386	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
225	1290						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

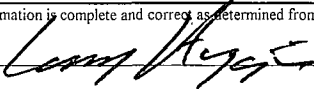
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/16/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1324	1314				
Kirtland	1628	1604				
Picture Cliffs	1950	1907				
Lewis	2052	2002				
Chacra	2393	2320				
Cliff House	3573	3412				
Menefee	3595	3433				
Point Lookout	4367	4178				
GALLUP	4555	4364				
Gallup	4975	4783				