Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMSF078360 Do not use this form for proposals to drill or to re-enteran 17 2 16 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM 132829 CA 1. Type of Well OIL CONS. DIV. 8. Well Name and No. DIST. 3 Oil Well Gas Well Chaco 2306-19E #189H Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21188 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1806 Lybrook Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1757' FNL & 303' FWL, sec 19, T23N, R6W BHL: 2196' FNL & 227' FWL, Sec 24, T23N, R7W Sandoval, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair, New Construction Recomplete Other GAS DELIVERY Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Convert to Plug Back Water Disposal Notice Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The GL GAS was delivered on 9/16/14 @ 2050 hrs. The initial flow rate was 1480 mcfd.

The GL GAS was delivered on 9/10/14 (
Project Type: PERMANENT DELIVERY
MC #: 62311005
Casing Pressure: 940
Tubing Pressure: 320
Line Pressure: 266
Permanently connected to BEELINE
14 71 1 20 1 41 0 1 1 1

14. I hereby certify that the foregoing is true and correct.			
Name (Printed/Typed)			
Larry Higgins	Title Regulatory Sp	ecialist Sr.	
Signature om Hagin	Date 9/17/14		
			_
THIS SPACE FOR FEDER	RAL OR STATE OF	FFICE OSE TED TOTT TEST	
Approved by			
	Title	SEPatel 8 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warra or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE	
		PY O	

mmulu P