District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

In the other states of the second

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

	I.	REQUE	EST FO	R ALL	OWABLE .	AND AUT	'HO	RIZATION	TO TRAN	NSP	PORT
<sup>1</sup> Operator name and Address <sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number 120782				
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410						<sup>3</sup> Reason for Filing Code/ Effective Date TEST ALLOWABLE					
<sup>4</sup> API Number 30-043-21204			<sup>5</sup> Pool Name LYBROOK GALLUP				I <u></u>	<sup>6</sup> Pool Code 42289			
<sup>7</sup> Property Code 40021				<sup>8</sup> Property Name Chaco 2306-19E			<sup>9</sup> Well Number #205H				
					<u>Π. <sup>10</sup> Sι</u>	irface Loca	tion			_	
UI or lot no. E	Section 19	Township 23N	Range 6W	Lot Idn	Feet from the 1801'	North/South NORT		Feet from the 302'	East/West I WEST		County SANDOVAL
	<sup>11</sup> Bottom Hole Location										
UL or lot no. H	Section 19	Township 23N	Range 6W	Lot ldn	Feet from the 1382'		line	Feet from the	East/West I	ine K	County SANDOVAL
<sup>12</sup> Lse Code	<sup>12</sup> Lse Code <sup>13</sup> Producing Method <sup>14</sup> Gas Conne Code Date ~8/18/1		ate	<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective D			Date <sup>17</sup> C-129 Expiration Date				
					III. Oil and	l Gas Trans	sport	ters			
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W		
248440		WESTERN REFINING COMPANY, L.OIL CONS. DIV DIST. 3					0				
194503		BEELINE GAS SYSTEMS				AUG 1 3	2014	A DECEMBER OF	G		

**IV. Well Completion Data** 

<sup>21</sup> Spud Date 4/5/14	<sup>22</sup> Ready Date 	<sup>23</sup> TD 10805' MD 5488' TVD	<sup>24</sup> PBTD 10712' MD 5488' TVD	<sup>25</sup> Perforatio ~6130'– 10,539 ~5534'- 5488'	TVD NOL 7045 <u>PENDING APPROVAL</u> NSP 1998		
<sup>27</sup> Hole Size	28 Casin	g & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
12-1/4"	9-5/	/8",36 #, J-55	422' MD		245sx - surface		
8-3/4"	7	",23#, J-55	6042' MD		810sx- surface		
6-1/8"	4-1/2	2",11.6#, N-80	5794'-10632' MD		380 sx- TOL 5794' TOC 454'		
	1911		-		- So-Cement, Fic Back To-Be-Removed		

<b>K</b> 7	<b>W</b> 7.0	Teet	Data
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••		1000	Dutu

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION 8:26-14 Approved by: Chun Herri 8:28-2014				
Printed name: Larry Higgins	y Vugq		Title: SUPERVISOR DISTRICT #3				
Title: Regulatory Spec			Approval Date: AUG 2 8 2014				
E-mail Address: Larry.Higgins@wpx Date: 8/11/14	energy.com Phone: 505-333-1808		NSI ANSI				
8.28-14		e ready	darle to	~8.28.14			
		P	✓	CONFIDE	NTIAL		

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