

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1801' FNL & 302' FWL SEC 19 23N 6W
BHL: 1382' FNL & 231' FEL SEC 19 23N 6W

15. DATE
SPUDDED
4/5/14

16. DATE T.D.
REACHED
7/11/14

17. DATE COMPLETED (READY TO PRODUCE)
9/10/14

20. TOTAL DEPTH, MD & TVD
10805' MD 5488' TVD

21. PLUG, BACK T.D., MD & TVD
10712' MD 5488' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

LYBROOK GALLUP: 6130'-10539' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6965' GR

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078360

6. IF INDIAN, ALLOTTEE OR
RCVD SEP 23 '14

7. UNIT AGREEMENT NAME
OIL CONS. DIV.
NMNM 132829 CA

DIST. 3

8. FARM OR LEASE NAME, WELL NO.
Chaco 2306-19E #205H

9. API WELL NO.
30-043-21204 -0051

10. FIELD AND POOL, OR WILDCAT
LYBROOK GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 19 23N 6W

12. COUNTY OR
SANDOVAL

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	422' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6042' MD	8-3/4"	810 sx- 454' TOC	
4-1/2"	11.6#, N-80	5794' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5794'	10632' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5781'	

31. PERFORATION RECORD (Interval, size, and number)

LYBROOK GALLUP: 6130'-10539' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

6130'-6320' 272,669#, 20/40 PSA Sand

6430'-6660' 290,700#, 20/40 PSA Sand

6772'-6972' 165,384# 20/40 PSA Sand

7154'-7389' 243,800#, 20/40 PSA Sand

7518'-7750' 212,000#, 20/40 PSA Sand

7868'-8102' 213,600#, 20/40 PSA Sand

8206'-8400' 214,015#, 20/40 PSA Sand

8506'-8722' 214,700#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

SEP 17 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCD AV

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10539'

8842'-9030'	215,200# , 20/40 PSA Sand
9133'-9322'	218,500# , 20/40 PSA Sand
9422'-9604'	212,600# , 20/40 PSA Sand
9702'-9884'	214,000# , 20/40 PSA Sand
9982'-10174'	215,000# , 20/40 PSA Sand
10299'-10539'	210,000 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/10/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/11/14	24 HRS	2"		395	1431	259	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
200	975						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

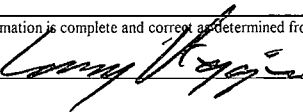
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/16/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1368	1357					
Kirtland	1629	1607					
Picture Cliffs	1943	1910					
Lewis	2054	2017					
Chacra	2381	2332					
Cliff House	3524	3430					
Menefee	3544	3449					
Point Lookout	4324	4203					
GALLUP	4502	4379					
Gallup	4931	4807					