Heather.Riley@wpxenergy.com

Phone:

505-333-1822

Date:

10/8/14

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one	copy to	appropriate	District	Office

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505								•					AMENDED REPORT	
	<u>I.</u>					OWABLE		'HO	RIZAT	ION	тот	'RAN	SPORT	
¹ Operator name and Address ¹ Operator name and Address									² OGRID Number 120782					
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410									³ Reason for Filing Code/ Effective Date NW					
⁴ API N 30-043				,		⁵ Pool No LYBROOK O					⁶ Pool Code 42289			
						⁸ Property Aztec Oil Sy	Syndicate				⁹ Well Number #1H			
T.1	G ()						Surface Location e North/South Line Feet from the					PCID OCT 8 '14 East/West line County		
Ul or lot no. A	Section 5	1	vnship 2N	Range 6W	Lot Idn 1	939'	NORT	Н	357	1	East/V EA	e County SANDOVAL		
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the										m tha	East/West line County			
В	6	2	2N _	Range 6W	2	990'	NORT	H	233	4'	EAST		SANDOVAL	
¹² Lse Code	¹³ Produ	cing M Code	lethod		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ C	C-129 Eff	ective I	Date	¹⁷ C	-129 Expiration Date	
						III. Oil and	l Gas Tran	sport	ers	_				
¹⁸ Transpor OGRID	ter	¹⁹ Transporter Name and Address							²⁰ O/G/W					
248440		WESTERN REFINING COMPANY, L.P.								О				
025244	025244 WILLIAMS FIELD SERVICES							ES	G					
						IV Well	Completion	n Daf	- -a					
21 Spud Date 7/23/14 22 Ready Date 10/4/14		12	23 TD 24 PBTD 2348' MD 12257' MD 411' TVD 5411' TVD) ID	25 Perforations 5885'-12257'MD 5456'- 5411' TVD				²⁶ DHC, MC				
27 Hole Size 28 Casing & Tubing S				ng Size	²⁹ Depth Set				30 Sacks Cement					
12-1/4" 9-5/8",		8",36 #, J-	",36 #, J-55		345° MD			101sx - surface						
8-3/4"		,23#, J-55		5875' MD			740 sx- surface							
6-1/8"		4-1/2",11.6#, P-110		5511'-12346' MD			500 sx- TOL 5511'							
4-1/2		/2",11.6#, P-110		5511'		No Cement, Tie Ba			e Back- To Be Removed					
2-3/8", 4.7			7#, J-55 EUE 8rd		5593' tubing									
							ell Test Da							
	³¹ Date New Oil 10/6/14 32 Gas Delivery Date		1	Test Date 10/6/14	<u> </u>		th	35 Tbg. Pressure 500		sure	³⁶ Csg. Pressure 1220			
37 Choke S	ize	³⁸ Oil 779		3	⁹ Water 510	⁴⁰ Gas 2087						41 Test Method		
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					OIL CONSER 10-15-14 Approved by: (Title:	()	hali	Se	<i>1</i> ~	10	-20-2014			
Printed name: Heather Riley					5 0		VISOR			ICT	#3			
Title: Regulatory Manager					Approval Date: CCT 2 0 2014									
E-mail Addres	ss:													