

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NM-109387

6. IF INDIAN ALLOTTEE OR
RCVD OCT 15 '14

7. UNIT AGREEMENT NAME

OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OCT 08 2014

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Aztec Oil Syndicate #1H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-043-21226-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 939' FNL & 357' FEL SEC 5 22N 6W
BHL: 990' FNL & 2334' FEL SEC 6 22N 6W

10. FIELD AND POOL, OR WILDCAT
LYBROOK GALLUP

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 5 22N 6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
SANDOVAL

13. STATE
New Mexico

15. DATE
SPUDDED
7/23/14

16. DATE T.D.
REACHED
8/7/14

17. DATE COMPLETED (READY TO PRODUCE)
10/4/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7126' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
12348' MD
5411' TVD

21. PLUG, BACK T.D., MD & TVD
12257' MD
5411' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
LYBROOK GALLUP 5885' 12257' - MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	345' MD	12-1/4"	101 sx - surface	
7"	23#, J-55	5875' MD	8-3/4"	740 sx - surface	
4-1/2"	11.6#, P-110	5511' TOL	6-1/8"	None -- this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5511'	12346' MD	500sx-		2-3/8", 4.7#, J-55 EUE 8rd	5593'	

31. PERFORATION RECORD (Interval, size, and number)
LYBROOK GALLUP 5885' 12257' - MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 21^{0th} - 24, 0.40" holes

5885'-6067' 241,024#, 20/40 PSA Sand

GALLUP 20^{0th} - 24, 0.40" holes

6171'-6355' 237,700#, 20/40 PSA Sand

GALLUP 19^{0th} - 24, 0.40" holes

6457'-6641' 240,000#, 20/40 PSA Sand

GALLUP 18th - 24, 0.40" holes

6740'-6952' 226,161#, 20/40 PSA Sand

GALLUP 17^{0th} - 24, 0.40" holes

7054'-7240' 251,468#, 20/40 PSA Sand

GALLUP 16^{0th} - 24, 0.40" holes

7341'-7568' 213,932#, 20/40 PSA Sand

GALLUP 15^{0th} - 24, 0.40" holes

7665'-7892' 202,225#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 08 2014

FARMINGTON FIELD OFFICE
BY: William Tambakou

NMOCDAV

GALLUP 14th – 24, 0.40" holes

GALLUP 13th – 24, 0.40" holes

GALLUP 12th – 24, 0.40" holes

GALLUP 11th – 24, 0.40" holes

GALLUP 10th – 24, 0.40" holes

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 12257'

7983'-8208'	200,800#, 20/40 PSA Sand
8313'-8539'	213,831#, 20/40 PSA Sand
8637'-8919'	200,936# 20/40 PSA Sand
9018'-9227'	200,247#, 20/40 PSA Sand
9324'-9533'	200,700#, 20/40 PSA Sand
9630'-9839'	209,163#, 20/40 PSA Sand
9936'-10141'	203,873#, 20/40 PSA Sand
10239'-10446'	185,000#, 20/40 PSA Sand
10541'-10746'	198,000#, 20/40 PSA Sand
10844'-11048'	200,360#, 20/40 PSA Sand
11146'-11351'	208,100#, 20/40 PSA Sand
11449'-11653'	190,920#, 20/40 PSA Sand
11751'-11956'	219,176#, 20/40 PSA Sand
12045'-12257'	196,429 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
10/6/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
10/6/14	24 HRS	1"		779	2087	510	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
500	1220						

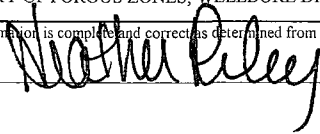
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Heather Riley SIGNED



TITLE Regulatory Manager

DATE 10/8/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME
						NAME
Ojo Alamo	1334					
Kirtland	1595					
Picture Cliffs	1903					
Lewis	2010					
Chacra	2323					
Cliff House	3413					
Menefee	3439					
Point Lookout	4211					
Mancos	4342					
Gallup	4752					