State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT IV		I I Alvii
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	_
I. REQUEST FOR	R ALLOWABLE AND AUTHO	RIZATION TO TRANSPOI
Operator name	and Address	² OGRID Number

'Operator name and Address					120782						
			Energy Pr P.O. Bo Aztec, NI		LLC.			³ Reason	ı for Fi	ling Code/ NW	Effective Date
⁴ API N 30-043	Tumber 3-21227	,	⁵ Pool Name LYBROOK GALLUP					⁶ Pool Code 42289			
	ty Code 649		⁸ Property Name Aztec Oil Syndicate					⁹ Well Number #2H			
					II. 10 Su	ırface Loca	tion				
UI or lot no. A	Section 5	Township 22N	Range 6W	Lot Idn 1	Feet from the 989'	North/South NORT		Feet from the 341'		West line AST	County SANDOVAL
11 Bottom Hole Location RCVD OCT 15'14											
UL or lot no. G	Section 6	Township 22N	Range 6W	Lot Idn	Feet from the 2340'	North/South NORT		Feet from the 2333'		West line AST	County SANDOVAL
¹² Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Pern	nit Number	16	C-129 Effective	Date		9 Expiration Date CONS. DIV.

DIST. 3 III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter Transporter Name **OGRID** and Address 248440 WESTERN REFINING COMPANY, L.P. o WILLIAMS FIELD SERVICES 025244 \mathbf{G}

IV. Well Completion Data

²¹ Spud Date 7/25/14	I		²⁴ PBTD 13015' MD 5385' TVD	²⁵ Perforation 6665'-13014'M 5431'- 5385' TV	D NSL-7158.	
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Set	<u> </u>	30 Sacks Cement	
12-1/4"	9-5/8	,36 #, J-55	343' MD		101sx - surface	
8-3/4"	7",2	23#, J-55	6392' MD		840 sx- surface	
6-1/8"	4-1/2",	4-1/2",11.6#, K-55		4D	590 sx- TOL 5289'	
	4-1/2",11.6#, K-55		5289'		No Cement, Tie Back- To Be Removed	
	2-3/8", 4.7	#, J-55 EUE 8rd	5650' tubing			

V. Well Test Data

³¹ Date New Oil 10/7/14	32 Gas Delivery Date	³³ Test Date 10/7/14	³⁴ Test Length 24 hrs	35 Tbg. Pressure 400	³⁶ Csg. Pressure 1250		
³⁷ Choke Size 1"	³⁸ Oil 791	³⁹ Water 438	⁴⁰ Gas 1428		41 Test Method		
In Mani			OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3				
Title: Regulatory Spec			Approval Date: QCT 2 1 2014				
E-mail Address: larryhiggins@wpxenergy.com							
Date: 10/13/14	Phone: 505-333-1822						