

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
5-Case Serial No. NM-03561

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Indian Allotted or Tribe Name
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Grenier B 3P
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35263
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit O (SWSE), 815' FSL & 2495' FEL, Sec. 5, T29N, R10W		10. Field and Pool or Exploratory Area Blanco Mesaverde / Basin Dakota
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING REPORT
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/11/14 MIRU AWS 777. NU BOPE PT -OK. PT 9 5/8" csg to 600#/30min @ 13:30hrs on 12/11/14. Test OK. RU & TIH w/8 3/4" bit. Tagged @ 275' & DO cmt to 325'. Drilled ahead to 4084' - Inter reached 12/13/14. Circ hole. 12/14/14 RIH w/95 jts 7" (84 jts 20# & 11 jts 23#). L-55, csg set @ 4064'. Pre-flushed w/10bbbls gel mud & 10bbbls FW. Pumped scavenger w/19sx(57cf-10bbbls=3.02yld), Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/447sx(952cf-169bbbls=2.13 yld), Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail w/95sx(131cf-23bbbls=1.38yld), Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/161bbbls FW, bumped plug @ 3:30hrs & circ 70bbbls cmt to surface. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min @ 13:00hrs on 12/15/14. Test OK. 12/15/14 TIH w/ 6 1/4" bit, tagged @ 4013' and Drilled ahead to 6740' - TD, reached on 12/17/14. Circ hole. 12/17/14 RIH w/159 jts 4 1/2", 11.60#, L-80 csg set @ 6734'. RU to cmt. Pre-flushed w/10bbbls gel water & 2bbbls FW followed by scavenger 9sx(28cf-5bbbls=3.10yld), Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/280sx(554cf-99bbbls=1.98yld), Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/105bbbls FW. Bumped plug & plugged down @ 16:00hrs on 12/17/14. RD cmt. WOC. ND BOPE. RD RR @ 21:00hrs on 12/17/14.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 1-12-15

ACCEPTED FOR RECORD
JAN 14 2015
FARMINGTON FIELD OFFICE
BY: D. Forch

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.