State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe. NM 87505

AMENDED DEDORT

1220 S. St. Franc	cis Dr.,					Santa Fe, N		TIO	DIZAT	riani	тот			MENDED REPORT	
<sup>1</sup> Operator n	ame ar			251 FU	KALL	OWABLE	AND AU	HU		ID Nun		KAN	ISPU	JK I	
Burlington F P.O. Box 428		ces Oil	Gas Co	. LP.			1					14538			
Farmington,		87499				<sup>3</sup> Reason for Filing Coo					ode/ E1 ND				
<sup>4</sup> API Number 30-045-355			<sup>5</sup> Poo	l Name	Blanco Me						Pool Code				
<sup>7</sup> Property C 18628				perty Nan	ne	Thomp					9 W	<sup>9</sup> Well Number 10N			
		Locat													
Ul or lot no. Secti F 27				12W		Feet from the 1585	North/South NORT				East/West WEST				
UL or lot no.		Location waship	Range	Lot Idn	Feet from the	North/SouthLine		Feet from the   I		Foot/I	East/West lii		County		
Secti		) II   10	wiisiiip	Kange	Lot lun	rect irom the	. North/SouthLine		reetire	om the	East/ v	west iii	County		
Lse Code F		oducing N Code F	Method	hod 14 Gas Cont Date		<sup>15</sup> C-129 Per	mit Number 16 (		C-129 Effective Da		Date	ate 17 C		C-129 Expiration Date	
III. Oil and C		Gas Transporters													
18 Transpor	19 Transporter Name and Address											<sup>20</sup> O/G/W			
248440	Western Refinery												0		
	· · · · · · · · · · · · · · · · · · ·														
25244		Williams												G	
all Controls													4		
OIL CO									DNS. DIV DIST. 3						
	DEC 3 1 2014														
146															
16 A T															
IV. Well	npletion Data  22 Ready Date  23 TD					<sup>24</sup> PBTD			<sup>25</sup> Perforations			26 T	OHC, MC		
10/8/2014			2/20/14			MD 7225'	MD 7219'		4558' -					C 3885AZ	
<sup>27</sup> He	e		28 Casing	<sup>28</sup> Casing & Tubing Siz		<sup>29</sup> Depth		et			30 Sacks Cement		ement		
12			9 5/8", 32.3#, H-40			231'						76 sx (122 cf)			
8	7", 20#			# & 23#,	J-55	4498'			596 sx (120			07 cf)			
6			4 1/2", 11.6#, L-80			7221'			2			10 sx (425 cf)			
			2-3/8	", 4.7#, L	-80	7157'									
V. Well										32					
31 Date New Oil NA		<sup>32</sup> Gas Delive Gas Recovery 12/20/1		y System 1		Test Date 2/20/14	<sup>34</sup> Test Lengt 1 hr		-		g. Press I-950psi	Pressure 950psi		<sup>6</sup> Csg. Pressure I-798psi	
<sup>37</sup> Choke Size 1/2"		<sup>38</sup> Oil 3 bpd			<sup>9</sup> Water 8 bwpd							41 Test Method flowing			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							1-14-1	<u> </u>	OIL CO	) NSERV	VATION	N DIVI:	SION		
complete to th	Approved by:		0/	1.1	//	U.	w	oal							
Signature:	Approved by: Charles 1-9-2015														
Printed name:		Title: SUPERVISOR DISTRICT #3													
Title:	Approval Date: JAN 0 9 2015														
E-mail Addres															
Patsy.L.Clugston@conocophillips.com							Blu	٠, (	a	111					