## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Oil Conservation Division

Submit one copy to appropriate District Office

District IV				12		St. Francis Dr.   AMENDED REPOR							)RT
1220 S. St. Fran	cis Dr., Sar <b>I.</b>	•		R ALI	Santa Fe, NI <b>OWABLE</b>		ΉΟ	RIZATION	TOT	ΓRAN	SPOF	<b>?</b> T	
	dress dress LLC.					<sup>2</sup> OGRID Number 120782							
					r Filing Code/ Effective Date EST ALLOWABLE								
<sup>4</sup> API Number 30-045-35538					5 Pool Name BASIN MC				<sup>6</sup> Pool Code 97232				
3130		<sup>8</sup> Property Name HEROS						<sup>9</sup> Well Number #003H					
						Surface Location							
UI or lot no.	Section 3	Township 23N	Range 8W	Lot Idn	2216'	SOUT	H	Feet from the 74'		West lin EST	4	County SAN JUAN	,
	1					m Hole Loc	T						
UL or lot no. Section L 4		Township 23N	Range 8W	Lot Idn	Feet from the 2254'	North/South line SOUTH		Feet from the 250'		West lin EST	SAN JUAN		
12 Lse Code 13 Po		cing Method Code	D	onnection ate 15/14	<sup>15</sup> C-129 Peri	mit Number 16 C		C-129 Effective Date				C-129 Expiration Date WD SEP 17'14	
								OIL CONS. DIV.					
		III. Oil and Gas Transporters									DIST, 3		
18 Transpor		<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W				
248440			WESTERN REFINING COMPANY, L.P.						O				
025244			WILLIAMS FIELD SERVICES							EX.	G		
I what is the second of the se	•						_			Land			
IV. We 21 Spud Date 22 Ready Date 23 TD						Il Completion Data  24 PBTD 25 Perforations				os <sup>26</sup> DHC, MC			
7/8/14		~9/15/14		10	419' MD	10329' MD 5292' TVD		~5700'-1032				one, we	
					291' TVD			~5302'- 5292' TV		NSP 1982			
<sup>27</sup> Hole Siz		e <sup>28</sup> Casing & T			ng Size	<sup>29</sup> Depth Set		et		<sup>30</sup> S	30 Sacks Cement		
12-1/4"		9-5/8",;			-55	331' MD					101sx - surface		
8-3/4"			7	",23#, J-55	5	5512' MD					610 sx- surface		
6-1/8"			4-1/2	",11.6#, P	-110	5128'-10417' M		ИD		410	410 sx- TOL 5128'		
			4-1/2",11.6#, P-110			5128'			No Cement, Tie Back- To Be Removed				
<i>t</i>	· · · · · · · · · · · · · · · · · ·	22		32		Vell Test Da		25			,		
31 Date New Oil		32 Gas Delivery Date		33	Test Date	<sup>34</sup> Test Length		th 3° T	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size		<sup>38</sup> Oil		3	<sup>9</sup> Water	<sup>40</sup> Gas					41 Test Method		
<sup>42</sup> I hereby cer	rtify that t	he rules of the	ne Oil Cor	servation	Division have	OIL CONSER	VATI	ON DIVISION					
been complied					e is true and			, ,	0				
complete to the Signature:	Muls	- *	Approved by: Charl Stere 9-18-2014										
Printed name. Heather Riley  Heather Riley						Title: SUPERVISOR DISTRICT #3							
Title: Regulatory Manager						Approval Date: SEP 1 8 2014							
E-mail Addre								<u></u>	- • •		_		_
Heather.Riley@wpxenergy.com													
Date: 9/17/14		P	hone:										

505-333-1822