

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

SEP 23 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|--|-------------------------------------|--|--------------------------------|
| 1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND LEASE NO. NMNM 109398 | |
| b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR ROUND SEP 25 '14 | |
| 2. NAME OF OPERATOR WPX Energy Production, LLC. | | 7. UNIT AGREEMENT NAME OIL CONS. DIV. DIST. 3 | |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1808 | | 8. FARM OR LEASE NAME, WELL NO. Heros #003H Chaco 2308-03L #405H | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SHL: 2216' FSL & 74' FWL SEC 3 23N 8W BHL: 2254' FSL & 250' FWL SEC 4 23N 8W | | 9. API WELL NO. 30-045-35538-0051 | |
| | | 10. FIELD AND POOL, OR WILDCAT BASIN MC | |
| | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 3 23N 8W - | |
| | | 12. COUNTY OR SAN JUAN | 13. STATE New Mexico |
| 15. DATE SPUDDED 7/8/14 | 16. DATE T.D. REACHED 7/26/14 | 17. DATE COMPLETED (READY TO PRODUCE) 9/19/14 | |
| 18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6879' GR | | 19. ELEVATION CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 10419' MD 5291' TVD | | 21. PLUG, BACK T.D., MD & TVD 10329' MD 5292' TVD | 22. IF MULTICOMP., HOW MANY |
| 23. INTERVALS DRILLED BY | | ROTARY TOOLS X | CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* MC: 5700'-10328' MD | | 25. WAS DIRECTIONAL SURVEY MADE YES | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | 27. WAS WELL CORED No | |

28. CASING REPORT (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---|---------------|
| 9-5/8" | 36#, J-55 | 331' MD | 12-1/4" | 101 sx - surface | |
| 7" | 23#, J-55 | 5512' MD | 8-3/4" | 640 sx- surface | |
| 4-1/2" | 11.6#, p-110 | 5128' TOL | 6-1/8" | None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|-------------------------------|----------------|-----------------|
| 4-1/2" | 5128' | 10417' MD | 410 sx- | | 2.375", 4.7#, J-55 EUE 8rd | 5700' | |

31. PERFORATION RECORD (Interval, size, and number)

MC: 5700'-10328' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

ACCEPTED FOR RECORD

SEP 24 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

CONFIDENTIAL

| | |
|-------------|--|
| 5700'-5920' | lead prop 289,740 lbs of 20/40 Ottawa Sand and tail prop 22,608 lbs of 12/20 Ottawa Sand |
| 6018'-6235' | lead prop 275,400 lbs of 20/40 Ottawa Sand and tail prop 25,052 lbs of 12/20 Ottawa Sand |
| 6333'-6550' | lead prop 276,207 lbs of 20/40 Ottawa Sand and tail prop 29,024 lbs of 12/20 Ottawa Sand |
| 6648'-6865' | lead prop 272,480 lbs of 20/40 Ottawa Sand and tail prop 26,098 lbs of 12/20 Ottawa Sand |
| 6963'-7180' | lead prop 205,361 lbs of 20/40 Ottawa Sand and tail prop 27,739 lbs of 12/20 Ottawa Sand |
| 2278'-7495' | 251,396#, 20/40 PSA Sand |

NMOCU
FY

GALLUP 9th – 24, 0.40" holes

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10328'

| | |
|---------------|--|
| 7593'-7810' | lead prop 266,279 lbs of 20/40 Ottawa Sand and tail prop 17,489 lbs of 12/20 Ottawa Sand |
| 7908'-8125' | lead prop 266,114 lbs of 20/40 Ottawa Sand and tail prop 24,057 lbs of 12/20 Ottawa Sand |
| 8223'-8440' | lead prop 274,660 lbs of 20/40 Ottawa Sand and tail prop 23,087 lbs of 12/20 Ottawa Sand |
| 8538'-8755' | lead prop 280,157 lbs of 20/40 Ottawa Sand and tail prop 24,598 lbs of 12/20 Ottawa Sand |
| 8853'-9070' | lead prop 275,012 lbs of 20/40 Ottawa Sand and tail prop 23,706 lbs of 12/20 Ottawa Sand |
| 9168'-9385' | 276,331 lbs of 20/40 Ottawa Sand and tail prop 24,774 lbs of 12/20 Ottawa Sand |
| 9483'-9670' | lead prop 261,999 lbs of 20/40 Ottawa Sand and tail prop 26,813 lbs of 12/20 Ottawa Sand |
| 9798'-10015' | lead prop 274,700 lbs of 20/40 Ottawa Sand and tail 24,170lbs of 12/20 Ottawa Sand |
| 10113'-10328' | lead prop 260,578 lbs of 20/40 Ottawa Sand and tail prop 20,370 lbs of 12/20 Ottawa Sand |

33. PRODUCTION

| DATE OF FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | | | | WELL STATUS (PRODUCING OR SI) | |
|--------------------------|-----------------|--|------------------------|------------|-----------|-------------------------------|-------------------------|
| 9/19/14 | | Flowing | | | | POW | |
| DATE OF TEST | TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF | WATER - BBL. | GAS-OIL RATIO |
| 9/21/14 | 24 HRS | 42/64" | | 269 | 536 | 120 | |
| FLOW TBG PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | | OIL - BBL. | GAS - MCF | WATER - BBL. | OIL GRAVITY-API (CORR.) |
| 600 | 700 | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

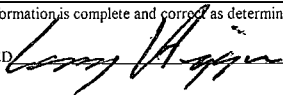
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/23/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

[illegible]