State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

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Phone: 505-333-1822

Date: 9/17/14

District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division				Submit one copy to appropriate District Office						
<u>District IV</u> 1220 South						20 South St. Santa Fe, NI	t. Francis Dr. VM 87505					☐ AMENDED REPORT			
1220 0. 50. 7 1	I.					OWABLE :		ΉΟ	RIZAT	TON T	O TI	RANS	SPORT	•	
			1 Oper	ator nam	e and Ad	dress	<sup>2</sup> OGRID Number								
	3					120782									
							g Code/ Effective Date LLOWABLE								
<sup>4</sup> API N	Name				<sup>6</sup> Pool Code										
						BASIN							97232	ue	
7 Property Code				<sup>8</sup> Property Name HEROS					<sup>9</sup> Well Number #002H				iber		
		<u></u>					surface Location								
Ul or lot no. Secti		1			Lot Idn	Feet from the	he North/South Line SOUTH		Feet from the 70'		East/West lin WEST		ne County SAN JUAN		
L	3	2.	3N 8W		2268'										
***	l c .:	Im		70		Bottor	n Hole Loc	<u>ation</u>							
UL or lot no. E	Section 4	n Township 23N		Range 8W	Lot Idn   Feet from th		North/South line NORTH		Feet from the 260'		East/West lin WEST		SAN JUAN		
12 Lse Code	<sup>13</sup> Produ	icing Mo	ethod		onnection	<sup>15</sup> C-129 Perr	mit Number 16		C-129 Effective		Date 17		C-129 Expiration Date		
		Code			5/14								CVD SEP 17'14		
				'		III. Oil and	l Gas Tran	sport	ers			OI	L CONS	DIV.	
18 Transpor						<sup>19</sup> Transpor						<sup>20</sup> O/G/W			
OGRID						and Ad	dress						DIST. 3		
248440 WESTERN REFINIT							NG COMPANY, L.P.					0			
A KENNING TO THE PARTY MADE					'ILLIAMS FIE	LIAMS FIELD SERVICES					AND THE PROPERTY OF THE PARTY O				
025244									G						
Validation and State of the second	CALANT RESEARCH STATE OF THE ST											Links			
, <u>,                                   </u>	<u> </u>				<del></del>	IV. Well	Completion								
<sup>21</sup> Spud Date 6/26/14		<sup>22</sup> Ready Date ~9/15/14			<sup>23</sup> TD 10590' MD		<sup>24</sup> PBTD 10502' MD		<sup>25</sup> Perforation 5865'- 10,501				<sup>26</sup> DHC, MC NSL 7085A		
		7/13				13' TVD	5315' TVD		5325'- 5316'				NSP 1983		
27 👪	ole Size	28 C			& Tubing Size		<sup>29</sup> Depth Se		at I		30 Sacks Cement				
								et							
12	9-5/8"			8",36 #, J- —	55	344' MD				225sx - surface					
8-3/4"				7"	,23#, J-55		5735' MD				620 sx- surface				
6-1/8"			4-1/2",11.6#			110	5320'-10588' i		MD		410 sx- TOL 5320'				
		4-1/2",11.6#			-110	5320'		No		o Cement, Tie Back- To Be Removed					
						V. W	ell Test Da	ıta		1			<del></del>		
31 Date New Oil		32 Gas Delivery Date		33 Test Date		<sup>34</sup> Test Length		th 35 Tbg. Pres		. Press	ure	<sup>36</sup> Csg. Pressure			
<sup>37</sup> Choke Size			<sup>38</sup> Oi	<u> </u>	3	9 Water	<sup>40</sup> Gas						41 Test Method		
42 I hereby cer been complied	Approved by: Charlet Line 9-19-2014														
complete to th						Į.	Annuousal Law		/ /	1.0					
Signature:	Approved by: (hash din - 9-19.2014)														
Printed name:	Title:														
Heather Riley Title:							Approval Date: SED 1 0 2014								
Regulatory M	Approval Date: SEP 1 9 2014														
E-mail Addre															