State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Larry.Higgins@wpxenergy.com

Date: 9/22/14

Phone:

505-333-1808

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Flam	cis Dr., Sa					Santa Fe, NI							
	I.	RF				OWABLE .	AND AUT	HO	RIZATIO				
			ator nam					² OGRID Number 120782					
¹ Operator name and Address WPX Energy Production, LLC.									³ Reason for Filing Code/ Effective I				
			P.O. Bo							NW			
⁴ API N			Aztec, NI	187410	⁵ Pool Na	Name 6 Pool Code					6 Pool Code		
					BASIN					97232			
					⁸ Property					⁹ Well Number			
313652			HERO								#2H		
Ul or lot no.	Section	Tou	mahin	Range	Lot Idn	п. э	urface Loca		F4 f 4h	- E40	W4-12	- 1 0 11	
L 3		on Township 23N		8W		Feet from the North/South Lin 2268' SOUTH					ast/West line County WEST SAN JUAN		
						l	n Hole Loc					5711,007111	
UL or lot no. Section		on Township		Range Lot Idn F		Feet from the North/South line		Feet from th	e East/	East/West line County			
E	4	2.	3N	8W		1742'	NORTH		260'	W	EST	SAN JUAN	
12 Lse Code 13 Proc		ucing Method Code Date			¹⁵ C-129 Pern	mit Number 16 C		C-129 Effectiv	e Date	ate 17 C-129 Expiration Date RCVD SEP 24 14			
						III Oil and					01	OIL COMS. DIV.	
18 Transpor	ter						id Gas Transporters					DIST. 3	
OGRID			¹⁹ Transporter Name and Address								0/G/W		
248440			WESTERN REFINING COMPANY, L.						О .			0	
025244		WILLIAMS FIELD S					D SERVICES				G		
pod armi pre s obcomung pri bahasa i primo year	A CONTRACTOR OF THE CONTRACTOR					IV. Well	Completion	n Dat	a		Lance	TO A THE PERSON TO PERSON AS A SECURITION OF THE PERSON AS A CONTINUE OF THE PERSON AS A PARTICULAR OF THE PERSON AS A PARTICU	
²¹ Spud Date		22 Ready Date			1	²³ TD			²⁵ Perforations			²⁶ DHC, MC	
6/26/14		9/19/14			590' MD 13' TVD	10502' MD 5315' TVD		5865'- 10,501' 5325'- 5316' T		l .			
·						ì						1101 1900	
²⁷ H	ole Size			²⁸ Casing	& Tubii	ng Size		pth Se	et		30 Sa	acks Cement	
	ole Size				g & Tubir 3",36 #, J-	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	²⁹ De		et				
12	1			9-5/8		-55	²⁹ De	pth S	bt		22.	acks Cement	
8	2-1/4"			9-5/8 7"	3",36 #, J-	555	²⁹ De	pth Se 4' MD 5' MD			62	acks Cement 5sx - surface	
8	-3/4"			9-5/3	3",36 #, J- ,23#, J-55	-110	²⁹ De 34 ⁴ 573 5320'-1	pth Se 4' MD 5' MD		No Cen	620	5sx - surface 0 sx- surface	
8	-3/4"			9-5/3 7" 4-1/2' 4-1/2'	3",36 #, J-55 ,23#, J-55	-55 -110 -110	²⁹ De 34 ⁴ 573 5320'-1	9th Se 4' MD 5' MD 0588'	MD	No Cen	620	osx- surface 0 sx- surface sx- TOL 5320'	
8	-3/4"			9-5/3 7" 4-1/2' 4-1/2' 2-375", 4	3",36 #, J-55,23#, J-55,11.6#, P-7,11.6#, P-	-55 -110 -110 :UE 8rd V. W	573 5320'-1 570 7ell Test Da	9th Set 1' MD 5' MD 0588' 320' 1' tbng	MD		410 s	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' Back- To Be Removed	
8	-3/4" -1/8" • Oil	³² Gas	s Delive 9/19/1	9-5/3 7" 4-1/2' 4-1/2' 2-375", 4	3",36 #, J-55 ,11.6#, P- ,11.6#, P- ,7#, J-55 E	-55 -110 -110 -UE 8rd	573 5320'-1 570 7ell Test Da 34 Test	9th Set 1' MD 5' MD 0588' 320' 1' tbng	MD	No Cen Tbg. Pres 390	410 s	5sx - surface 0 sx- surface sx- TOL 5320'	
8 6 6 31 Date New	-3/4" -1/8" V Oil	³² Gas		9-5/3 7" 4-1/2' 4-1/2' 2-375", 4 ery Date 4	3",36 #, J-55 ,11.6#, P- ,11.6#, P-	-110 -110 -110 -120 8rd V. W	29 De 344 573 5320°-1 5. 570 7ell Test Da 34 Test 24	9th Set 1' MD 5' MD 0588' 320' 1' tbng ta Lengt	MD	Tbg. Pres	410 s	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' e Back- To Be Removed	
31 Date New 9/21/14 37 Choke S	-1/4" -3/4" -1/8" Oil iize tify that d with ar	the rule	9/19/1 38 Oi 314 es of the info	9-5/3 7" 4-1/2' 4-1/2' 2-375", 4 ery Date 14 I	3",36 #, J-55,23#, J-55,11.6#, P-7,11.6#, P-	-110 -110 -110 -110 -120E 8rd V. W Test Date 9/21/14 9 Water 184 Division have	29 De 344 573 5320°-1 5. 570 7ell Test Da 34 Test 24	pth Set 1' MD 5' MD 0588' 320' 1' tbng ta Lengt hrs Gas	MD 35 (Гbg. Pres 390	410 :	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' Back- To Be Removed 36 Csg. Pressure 675	
31 Date New 9/21/14 37 Choke S 1" 42 I hereby cer been complied complete to the service of the	2-1/4" -3/4" -1/8" Oil titig that d with ar ne best o	the rule	9/19/1 38 Oi 314 es of the info	9-5/3 7" 4-1/2' 4-1/2' 2-375", 4 ery Date 14 I	3",36 #, J-55,23#, J-55,11.6#, P-7,11.6#, P-	-110 -110 -110 -110 -110 -110 -110 -110	29 De 344 573 5320'-1 5. 570 7ell Test Da 34 Test 24 40 (15	pth Self in MD 5' MD 0588'. 320' 1' tbng ta Lengthrs Gas 660	mD s h s h h h h h h h h h h	Tbg. Pres	22. 62. 410 s nent, Tid	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' Back- To Be Removed 36 Csg. Pressure 675 41 Test Method	
31 Date New 9/21/14 37 Choke S 1" 42 I hereby cer been complete to the Signature: Printed name: Larry Higgins	-1/4" -3/4" -1/8" Oil iize tify that d with ar ne best o	the rule	9/19/1 38 Oi 314 es of the info	9-5/3 7" 4-1/2' 4-1/2' 2-375", 4 ery Date 14 I	3",36 #, J-55,23#, J-55,11.6#, P-7,11.6#, P-	-110 -110 -110 -110 -110 -110 -110 -110	29 De 344 573 5320'-1 5. 570 7ell Test Da 34 Test 24 40 (15	pth Self in MD 5' MD 0588'. 320' 1' tbng ta Lengthrs Gas 660	mD s h s h h h h h h h h h h	Tbg. Pres	22. 62. 410 s nent, Tid	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' Back- To Be Removed 36 Csg. Pressure 675 41 Test Method	
31 Date New 9/21/14 37 Choke S 1" 42 I hereby cer been complete to the Signature: Printed name:	2-1/4" -3/4" -1/8" Oil iize tify that d with ar ne best or	the rule	9/19/1 38 Oi 314 es of the info	9-5/3 7" 4-1/2' 4-1/2' 2-375", 4 ery Date 14 I	3",36 #, J-55,23#, J-55,11.6#, P-7,11.6#, P-	-110 -110 -110 -110 -110 -110 -110 -110	29 De 344 573 5320'-1 5. 570 7ell Test Da 34 Test 24 40 (15	pth Self in MD 5' MD 0588'. 320' 1' tbng ta Lengthrs Gas 660	MD 35 (Tbg. Pres	22. 62. 410 s nent, Tid	acks Cement 5sx - surface 0 sx- surface sx- TOL 5320' Back- To Be Removed 36 Csg. Pressure 675 41 Test Method	