

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

SEP 23 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 2268' FSL & 70' FWL SEC 3 23N 8W
BHL: 1742' FNL & 260' FWL SEC 4 23N 8W

CONFIDENTIAL

5. LEASE DESIGNATION AND LEASE NO.
NMNM 109398

6. IF INDIAN ALLOTTEE OR
RCVD SEP 25 '14

7. UNIT AGREEMENT NAME

OIL CONS. DIV.
DIST. 3

8. FARM OR LEASE NAME, WELL NO.
Heros #2H

Chalo 2308-03L
#404H

9. API WELL NO.
30-045-35539 - 0051

10. FIELD AND POOL, OR WILDCAT
BASIN MC

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 3 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
SAN JUAN

13. STATE
New Mexico

15. DATE
SPUDDED
6/26/14

16. DATE T.D.
REACHED
7/9/14

17. DATE COMPLETED (READY TO PRODUCE)
9/19/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6879' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10590' MD 5313' TVD

21. PLUG, BACK T.D., MD & TVD
10502' MD 5315' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NAGEEZI GALLUP: MC: 5865'-10501' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	344' MD	12-1/4"	225 sx - surface	
7"	23#, J-55	5735' MD	8-3/4"	620 sx - surface	
4-1/2"	11.6#, N-80	5320' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5320'	10588' MD	410 sx-		2-375", 4.7#, J-55 EUE 8rd	5701'	

31. PERFORATION RECORD (Interval, size, and number)
MC: 5865'-10501' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

ACCEPTED FOR RECORD

SEP 24 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

5865'-6084' 228,706#, 20/40 PSA Sand

6182'-6401' 248,775#, 20/40 PSA Sand

6499'-6718' 245,013#, 20/40 PSA Sand

6816'-7035' 253,836# 20/40 PSA Sand

7133'-7352' 238,302#, 20/40 PSA Sand

7450'-7669' 196,103#, 20/40 PSA Sand

7767'-7986' 205,700#, 20/40 PSA Sand

NMOCDA

GALLUP 8th – 24, 0.40" holes

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes RSI TOOL @ 10501'

8084'-8303'	206,260#, 20/40 PSA Sand
8401'-8620'	206,532#, 20/40 PSA Sand
8718'-8937'	209,816#, 20/40 PSA Sand
9035'-9254'	195,960#, 20/40 PSA Sand
9352'-9570'	200,019#, 20/40 PSA Sand
9668'-9886'	198,552#, 20/40 PSA Sand
9984'-10202'	197,680#, 20/40 PSA Sand
10300'-10501'	190,466 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
9/19/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/21/14	24 HRS	1"		314	1560	184	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
390	675						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

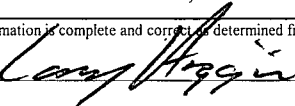
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 9/22/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Chacra	2069	2067					
Cliff House	3205	3165					
Menefee	3245	3204					
Point Lookout	4128	4056					
Mancos	4315	4237					
Gallup	4715	4623					