## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV	, NM 87410	20 South St.						AMENDED REPORT				
1220 S. St. Franc	ta Fe, NM 87:	Santa Fe, NI	M 87505				Ш	AMENDED REPORT				
	<u>I.</u>					AND AUT	HO	RIZATION				
	<sup>1</sup> Opei <sup>1</sup> Opei		<sup>2</sup> OG			GRID Number						
	WPX E		3 Reason for Filing Code/ Effective Date					o/ Effective Deta				
			TEST ALLOWABLE									
<sup>4</sup> API N		5 Pool Na	9 me			<u> </u>	- 6	Pool Code				
•					Chaco Unit NI					98088		
						perty Name			9 Well Number			
313		Chaco 2300 II. 10 Su	Surface Location					#292H				
Ul or lot no.	Section	Township	wnship Range			North/South Line		Feet from the	East/	West line	County	
M	18					•	197' WEST RIO ARRIBA					
						n Hole Loca						
UL or lot no.	Section 14	Township 23N	Range	Lot Idn	Feet from the 1937'			Feet from the	East/West lin EAST		•	
•						SOUTH		139'			RIO ARRIBA	
Lse Code 13 Producing Methodology Code			hod   14 Gas Connection   15 C-129 Per   Date   ~10/13/14			mit Number 16 C-129 Effective D			Date	ate 17 C-129 Expiration Date RCUD OCT 1'14		
			nd Gas Transporters				OIL CONS. DIV.					
18 Transpor		19 Transporter Name									<sup>20</sup> O/G/W	
OGRID		and Address									DIST. 3	
248440		WESTERN REFINING COMPANY, L.P.						·.			0	
151618		ENTERPRISE FIELD SERVICES LLC									G	
<u>, c. 16.88bpr.com Julius.</u>										ASI08.2		
					IV. Well	Completion	Dat					
<sup>21</sup> Spud Date 6/16/14		<sup>22</sup> Ready Date ~10/13/14		11	<sup>23</sup> TD 064' MD 44' TVD	<sup>24</sup> PBTD 10973' MI 5444' TVI		<sup>25</sup> Perforat ~5996'-1097 ~5516'- 5444	8' MD	MD		
<sup>27</sup> Hole Size			<sup>28</sup> Casin	g & Tubii	ng Size	29 Depth Set		et		30 Sacks Cement		
12		9-5/8",36 #, J-55			401' MD		245sx - surface					
8-3/4"			7'	,23#, J-55	;	5989' MD		,		982	982 sx- surface	
6-1/8"			4-1/2",11.6#, N-80			5860'-11055' MD			430 sx- TOL 5860'			
	_				V. W	ell Test Dat	a					
31 Date New Oil		32 Gas Delivery Date		33	Test Date	<sup>34</sup> Test Lengt		th 35 Tt	og. Pre	ssure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil <sup>3</sup>		9 Water	<sup>40</sup> Gas		-			41 Test Method		
42 I haraby acr	tify that +1	ne rules of th	e Oil Con	servation	Division have	OIL CONSERV	/ATI	NOISIVIG NO				
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and												
complete to the	e best of	ny knowledg	ge and bel	ief.		Approved by:	_			,		
Signature:	May		Mull Ser- 10.1-19									
Printed name:			Title: SUPERVISOR DISTRICT #3									
Larry Higgins Title:			Approval Date: OCT 0 7 2014									
Regulatory Sp					, 11 / /114	· 						
E-mail Addres Larry.Higgins		rgy.com										
Date: 9/30/14		Ph	one:									
		50	5-333-18	08								