UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	W	ELL (COMPL	ETIO	N OR F	RECOMPL	ETI.	ON REF	PORT							rial No. 03612		_
T		172	21.377-11	17 0	137 - 11			\.1			W S	<u>2 1 2[</u>	115					=
la. Type of	Well Completion	: "	Jil Well New Well	A C	ias Well Vork Over	Dry Deepen	H	Other Tug Back	☐ Dift	f Resvr		, e eser		6. If	Indian, TERN	Allottee or NAVAJO	Tribe Name	
o. 15pv o.		. <u> </u>	Other:						- P	a. Mir	igior Flan	i Helo Id Mei	i Cotto	€ 7. U	nit or C	A Agreemer	Tribe Name	
2. Name of	Operator RGY INC	CONT	TACT: KI	RISTE	N BABC	OCK E-MAI	1.: K	RISTEN						8. L		me and Well	l No.	_
3. Address	382 CR 3100)						3a	. Phone	No. (incl				9. A	Fl Well	No.		
	of Well (Re		cation cle	arly and	l in accord	dance with Fed	deral :		05-333-	3206						499-00- ©1 d Pool or Ex		
i. Location		-	R11W M	-				equiremen	,					BAS	IN MA	NCOS		
At surfac	e NENE 1	000FN	NL 1060F	EL 36	.405440	N LAT, 107.	9495	90 W LO	N					11. S	Sec., T., Survey o	R., M., on I or Area SEC	Block and 13 T25N R11W MER NMP	,
At top pro	d. interval r	eported	l below						٠.					12. (County	or Parish	13. State	
At total de	epth								. '					SAN	SAN JUAN NM			
14. Date Sp 07/19/197				Date T. 09/19	D. Reache	ed			Date Com			2015 o Prod.			Elevatio 4 GL	ns (DF, RK	B, RT, GL)*	
18. Total De		617 D				ug Back T.D.:	MI TV	6160				epth Brid	ge Plug	Set:	MD I'VD			_
21. Type E	lectric & Oth	er Mecl	hanical Log	s Run	(Submit co	py of each)						Vas well c Vas DST r		Z N		Yes (Submi		
22 0	4 t i D		(D 1			77)						Directional				Yes (Submi		
23. Casing Hole Size	Size/Gra		(Keport at Wt. (#/ft.)	T	op (MD)	Bottom (N	MD)	Stage Co			of Sks		Slurry		Cem	ent Top*	Amount Pulled	_
12.250	8.625 K-		24.0	0		632		Dep	pth	Туре 325	of Cer	of Cement		L)	0		73mount raned	
7.875	5.500 K-		15.5	0		6170				750					0			
				ļ														
	 			-						ļ								
24. Tubing	Record			.l						L	-							
Size	Depth S	Set (MI	D) Pack	er Dept	h (MD)	Size		Depth Se	t (MD)	Packer	Depth ((MD)	Size	:	Dept	h Set (MD)	Packer Depth (MD)
2.375 25. Produci	6099					2.375		6099 26. Per	rforation	Record								
	Formation				ор	Bottom			forated In	terval		Siz	ze	No. F	loles		Perf. Status	
A) MANCO	<u>)s</u>		5	049		5211		5049 TC	5211	-		0.380		25		OPEN		
<u>C)</u>												 						
D)																		$\overline{}$
27. Acid, Fr			Cement So	queeze,	etc.											/ K	ECEIVED	$\stackrel{\sim}{-}$
5049 TO 5	Depth Inter	vai	_A	1000) GALS 1	15% NEFE.	FRA	CD W/45				pe of Ma		014#9	iD i	<u> </u>		
00,0,0														,		í	AN 2 2 2015	
																	AN A B ZUIJ	
28. Product	ion Interve	λ Λ						-		···· · · ·					, i	,	MMOCh	—
Date First		Hours	Test		Oil	Gas	Wa		Oil Grav		Ga			action M		1		-
Produced		Tested	Produ		BBL	MCF	BB		Corr. Al	PI	Gra	avity	FLO	WS FF	N MOS	/ELD [J]	STRICT III	
A Choke	1/9/15 Tbg. Press.	3	24 Hr		12.0 Oil	54.0 Gas	0.	0 .ter	Gas/Oil		We	ell Status						
Size	Flwg.	Csg. Press.	Rate		BBL	MCF	BB		Ratio		G							
48/64"	SI 20	20.0			96	432	0											
28a. Produc									. I									_
Date First Produced	Test Date	Hours Tested	Test Produ		Oil BBL	Gas MCF	Wa BB	iter L	Oil Grav Corr. Al		Ga Gra	s avity	Produ	etion M	ethod			
						}					- 1	•				.055		
Choke	Tbg. Press.		24 Hr		Oil	Gas		iter	Gas/Oil		We	ell Statùs	CEPT	CD FO	R RE			
	Flwg. SI	Press.	Rate		BBL	MCF	ВВ	L	Ratio					1 2 1				

												
	uction - Inte		Lo.	lou		- har .	10:1.0	6	D. I. Car Made d			
Date First	l est Date	Hours	Fest Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Produced		Tested		DDL	IV.CF	DBL	Con. AFI	Chavity				
					1							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI			1		1		j				
28c. Produ	uction - Inte	rval D										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Ì	Γested	Production	BBL	MCF	BBL	Corr. API	Gravity				
			-	}		Ì						
		ļ							<u> </u>			
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI		-	1								
	1	1	1 6 6 1	<u> </u>	J							
29. Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)								
SOLD		•										
30 Summ	nary of Poro	us Zones (Include Aqui	fere).				31 Formatio	on (Log) Markers			
Ju. Suimi	nary or roto	us Zones (merade Aqui	1013).				31. Polinatio	on (Log) Warkers			
Show a	all important	zones of r	orosity and co	ontents ther	eof: Cored int	tervals and all o	drill-stem tests,	}				
						and shut-in pr						
recover				•		,						
			:					l				
										Тор		
Formation		Top	Bottom	1	Descri	Descriptions, Contents, etc.			Name	<u> </u>		
								r		Meas. Depth		
		1										
ATCHAD		ļ.	1.	İ	,			OJO ALAMO		650		
			1.					PICTURED CI	LIFFS	1494		
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				İ				CHACRA CLIFFHOUSE		2352 3007		
		l						OLII I I I OOOL	•	3007		
		ľ						POINT LOOK	OUT	3991		
			,					MANCOS	001	4181		
		}		1								
			1	ļ				DAKOTA		5995		
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32 Additi	ional remark	s (include	plugging proc	edure):						 		
52. / tag.t.	ionar roman	(h. 000 h. 00	oddioj.								
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•												
22 1 1	44 - 42 - 12	ha !	an attached t	las'::::	ahaala in dha							
33. Indica	te which iter	ms nave be	en attached by	placing a	eneck in the ap	propriate boxe	es:					
	trical/h4==1-	vical Lag-	(1 full eat ma=):	11	Пс	eologic Report	☐ DST R	ana#	Directional Survey			
			(1 full set req'o					ероп	☐ Directional Survey			
Sunc	dry Notice fo	r plugging	and cement ver	ification	□ C	ore Analysis	Other:					
	·											
	-				ation is compl	ete and correct	t as determined fro	m all available rec	cords (see attached instructions)*			
N:	ame (nlease	print) KR	ISTEN BAB	COCK			Title REGULA	TORY ANALY	ST			
. 11		7 " Z <u>r </u>	0		/							
Si	gnature 🛴	MSter	<u> </u>	rpoc	<u> </u>		Date 01/21/201	15				
												
Tist- 10 f7	S.C. C	. 1001 1	Title 42 II C 4	7 Canti 1	212	arima fa	nuran I	and will City		afilia I Inical Con		
Title 18 U.	S.C. Section	i ioui and	1 Itie 43 U.S.	. Section l	∠1∠, make it a	crime for any	person knowingly	and willfully to n	make to any department or agency	or the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	LETION (OR R	ECO	MPLE	TION	N RE	PORT	Γ AND	LOC	}			ease Seria NOOC142		2		
la. Type o	f Well f Completion	Oil Well	l ⊠ Gas New Well		ork Ov	•	Oth		□ Plu	ıg Back	П	Diff.	Resvr.		f Indian, A EASTERN			ibe Name	
o. 19pe o	. compresson	Othe						_		.g Daen	U	2 .			Jnit or CA SWI4290	Agreen	nent	Name and N	o.
Name of XTO E	Operator NERGY INC	>	E	E-Mail:	Kriste	Contac n_Bab			BABC ergy.co		•				ease Name		/ell N	No.	
3. Address	382 CR 3 AZTEC, N		0							lo. (inclu 33-3206	de are	a code	:)	9. /	NPI Well N)45-2	21499-00-C	:1
4. Location	of Well (Re		ion clearly a		cordar	nce with	Federa	al requ	irement	s)*				19-	Field and BASIN DA	Pool, or	Exp	loratory	
∧t surfa	ice NENE	1000FN	L 1060FEL	36.40	5440 N	l Lat, 1	07.949	9590 V	V Lon					11.	Sec., I., R	, M., o	r Blo	ock and Surv NR11W Me	ey or NIM
• •	orod interval i	reported b	elow											12.	County or	Parish	7	13. State	71 14141
At total 14. Date St			I IS D	ate T.E	Dago	had		Т,	I 6 Dat	e Comple	atad				SAN JUAN Elevations		(D D	NM T.CL)*	
07/19/1	1974			3/09/19		neu			□ D 8	t A [2 14/2015	₹ Rea	dy to	Prod.	17.	64	494 GL	.D, K	ii, GL)	
18. Total D	Pepth:	MD TVD	6170		19.	Plug Ba	ick T.D).:	MD TVD	6	160		20. De	pth Br	idge Plug S	Set:	MD TVI		
21. Type E	lectric & Oth	er Mecha	nical Logs R	lun (Su	bmit ec	opy of e	ach)				22.	Was	well core DST run	?	⊠ No ⊠ No	□ Ye	es (Sı	ubmit analys ubmit analys	is)
23 Casing at	nd Liner Reco	ord (Reno	ort all string	s set in	well)						1	Dire	ctional St	irvey?	⊠ No	Y	es (Si	ubmit analys	is)
Hole Size	Size/G	<u>-</u>	Wt. (#/ft.)	Т	op (D)	Botto (MI		_	emente		of Sk			y Vol. BL)	Cemen	t Top*	T	Amount Pul	led
12.250	8.6	325 K-55	 		0	(,,,,	632		Bepair 19pe		01 00	325		,	,,,,,				
7.875	5.5	600 K-55	15.5		0	6	6170			ļ		75	0			(工		
	<u> </u>			├						 			-		 		╀		
	 -			-			+		·····	+			+		 		╁		
*******	 								•				1		 		+		-
24. Tubing	Record																		
	Depth Set (M		acker Depth	(MD)	Siz		Depth S			Packer D	epth (MD)	Size	D	epth Set (N	/ID)	Pac	ker Depth (N	MD)
2.375 25. Produci		6099			2.	375	26 P		ion Rec	ord			<u> </u>						
	ormation >		Тор		Bot	ttom	20.1			Interval		T	Size		No. Holes	Т		erf. Status	
A)		CATO	ТОР			ttom	 	10	C	5049	_	211		380		5 OPE		CIT. Status	
В)	MAN	ıcos		5049		5211						\equiv							
C)												_		\dashv		_			
D)	racture, Treat	mont Co	mant Canaaa	o Eto			L					L							
· · · · · · · · · · · · · · · · · · ·	Depth Interva		ment Squeez	e, Eic.						Amount a	nd Tva	ae of l	Material		DI		- \	JED-	+
			211 A. 1000	GALS	15% N	EFE. FF	RACD V	V/45,44						SD.		_ 4_ 6_			
																		2015	
																AN.	<u> 3 5</u>	2015	
28 Product	ion - Interval	Δ												-+				CT3	
Date First	Test	Hours	Test	Oil	ſ	Gas	Wat	ter	Oil C	Gravity		Gas		Produc	non Method	P. I B	/}.	CD	$\overline{}$
Produced A	Date 01/09/2015	Tested 3	Production	BBL 12		MCF 54.0	BBI	L 0.0	Согт.	. API		Gravi	ty		\ _{E1} 5	WS FR	2	ET III	1
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	-	Gas	Wat		Gas:	Oil		Well	Status	1	1-3		O.W. 1		
Size 48/64"	Flwg. 20 SI	Press. 20.0	Rate	BBL 96		MCF 432	BBI	L 0	Ratio)			GSI						
	tion - Interva		1	1		432	_1_	<u> </u>				Ц	JUI	-					
Date First	Test	Hours	Test	Oil		Gas	Wat			Gravity		Gas		Produc	tion Method				
Produced	Date	Tested	Production	BBL	1	MCF	ВВІ	L	Corr.	. API		Gravi	ty						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Wat		Gas:			Well:		<u> </u>					
Size	Flwg. SI	Press.	Rate	BBL		MCF	ВВІ	L	Ratio	1		AC	CEPTE) FO!	r reco	RD			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #288334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM JAN 20 20'5

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FARMINGTON FIELD OFFICE

BY: William Jambekon



28h Proc	luction - Inter	val C												
Date Virst Test Hours		Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	<u> </u>		.		
	SI SI	1 1000.		-	INICI	DBC	Katio							
28c. Proc	luction - Inter	val D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method				
Choke Size					Oil Gas Water BBL MCF BBL			Well	Well Status					
29. Dispo	osition of Gas	Sold, used	for fuel, ven	ted, etc.)										
	nary of Porou	s Zones (In	clude Aquife	ers):	_				31. For	mation (Log) Marke	ers			
tests,						l intervals and al n, flowing and sl		S						
	Formation		Тор	Bottom		Descriptions	s, Contents, etc			Name	Top Meas. Depth			
DAKOTA	ional remarks	(include pl	ugging proc	edure):					OJ PIC CH CL PO	KOTA O ALAMO CTURED CLIFFS IACRA IFFHOUSE INT LOOKOUT INCOS		650 1494 2352 3007 3991 4181		
1. Ele 5. Su 34. I here	enclosed atta ectrical/Mechandry Notice for by certify that (please print)	nnical Logs or plugging the forego	and cement ing and attac Election	verification ched informa ronic Submi Fo AFMSS for p	ssion #28 r XTO E	2. Geologic R 6. Core Analy nplete and corre 8334 Verified b NERGY INC, 3 by WILLIAM	ct as determine by the BLM W sent to the Far	7 ed from all 'cll Inform rmington	nation Sy: 0/2015 (15	records (see attache stem.	4. Direction			
Signa	ture	(Electron	ic Submiss	ion)			Date <u>0</u>	1/16/2015	i	····				
						it a crime for an				to make to any depa	rtment or ag	gency		