

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**XTO ENERGY INC.**

3a. Address

**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 2508' FEL SWNE SEC.14 (G) -T25N-R11W N.M.P.M.**

5. Lease Serial No.

**NOOC14203616**

6. If Indian, Allottee or Tribe Name

**NAVAJO**

7. If Unit or CA/Agreement, Name and/or No.

**SWI4282**

8. Well Name and No.

**CANYON #8**

9. API Well No.

**30-045-21384**

10. Field and Pool, or Exploratory Area

**Basin Mancos**

11. County or Parish, State

**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

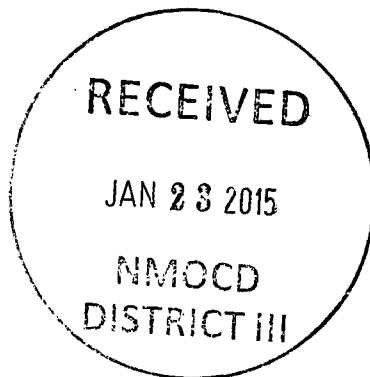
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has recompleted this well in the Basin Mancos formation. Please see attached Summary Report.**



ACCEPTED FOR RECORD

JAN 22 2015

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**KRISTEN D. BABCOCK**

Title **REGULATORY ANALYST**

Signature

*Kristen D. Babcock*

Date **1/22/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD FY

**Canyon 08**  
**API 30-045-21384**  
**Recomplete MC Summary**

**07/03/14:** MIRU. Tg @ 5,998' (104' fill).

**07/07/14:** TIH & Set RBP @ 5,895'. DK perfs fr/5,958' - 5,990'. PT csg to 500 psig for 5". Tst OK. MIRU WLU. Run GR/CCL fr/5,887' - surf. RDMO WLU. Left msg w/Brandon Powell w/NMOCD & left msg w/BLM @ 5:10 p.m. 7/7/14 of set CIBP over DK for RC MC frac @ 9:00 a.m. 7/9/14. SWI. SDFN. 130 BLWTR.

**07/08/14:** Catch & rls RBP @ 5,895'. TIH 5-1/2" CIBP & Set CIBP @ 5,250' PT CIBP to 2,000 psig for 5". Tst OK. Rls pkr. RDMO. Susp rpts for RC pending MC frac.

**12/05/14:** MIRU WLU. Perf MC fr/4,928' - 5,180' (.38" EHD, 25 holes). RDMO WLU.

**12/08/14:** TIH pkr. Set pkr @ 4,689'. Suspend reports pending frac.

**01/06/15:** MIRU ac trk. BD MC perfs fr/4,928' - 5,180' @ 1.5 BPM & 1,369 psig. A.w/1,000 gals 15% NEFE ac. RDMO ac trk.

**01/08/15:** MIRU frac equip. Frac MC perfs w/44,629 gals foam., carrying 200,420# sd. RDMO frac equip. MIRY flowback equip.

**01/09/15:** Cont flowback. Run IP tst for MC. 0 BO/56 BLW/192 MCF 3 hrs: 56/64" ck. Suspend reports pending CO.

**01/15/15:** MIRU. TOH pkr. TIH bit.

**01/16/15:** MIRU AFU. Estb circ and CO fr/5,201' - 5,250' (CIBP). DO CIBP.

**01/19/15:** CO fr/6,008' - 6,016'. DO & CO fr/6,016' - 6,102' (FC). DO FC & Cmt fr/6,102' - 6,138' (NEW PBTD). Tgd @ 6,138' (PBTD). RDMO AFU.

**01/20/15:** TIH w/2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 6,061'. EOT @ 6,091'. MC perfs fr/4,928' - 5,180'. DK perfs fr/5,958' - 5,990'. PBTD @ 6,138'. TIH w/ pmp & rods. Seat pmp. RDMO. Suspend reports for RC pending set PU, WH, C-104 Approval & st well test.