

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AMENDED Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11479-59
7. Lease Name or Unit Agreement Name State Gas Com A
8. Well Number 1E
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **700** feet from the **South** line and **1360** feet from the **West** line
Section **36** Township **31N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5880' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached "Completion Detail".

RECEIVED

JAN 26 2015

NMOCD

DISTRICT III

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE Staff Regulatory Technician

DATE 1-26-15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

Bob Bell

TITLE

DISTRICT #3

DATE 1-26-15

Conditions of Approval (if any):

AV

aw

State Gas Com A 1E
30-045-35460
ConocoPhillips
Blanco MV/Basin DK

11/18/14 RU WL. RIH w/gauge ring & logged well. GR/CCL/CBL from 7108' KB to surface. TOC @ 3800'. RD WL. **11/21/14** RU frac stack. PT 4 ½" csg 6600#/30 min. Test OK.

12/17/14 RIH & perf'd DK @ .28" diam. 1 spf -7070'-7100'=30 holes; 7046'-7056'=10 holes; 7014'-7024'=10 holes. Total 50 holes. **Frac DK (7014'-7100')**. Acidized w/10bbls 15% HCL, flushed w/144bbls FW. Frac'd w/70Q N2 foam using 61,500# 20/40 AZ sand. Total N2=2091MSCF. Flushed w/1090bbls. RIH w/CBP & set @ **5150'**.

RIH & perf'd PLO w/.34" diam. 1 spf - 5104', 5102', 5100', 5098', 5084', 5078', 5076', 5074', 4996, 4994', 4988', 4986', 4984', 4940', 4938', 4936', 4934', 4932', 4930', 4906', 4904', 4902', 4900', 4898', 4896' = 25 holes. **Frac Pt Lookout (4896'-5104')**. Acidized w/10bbls 15% HCL. Frac'd w/70Q N2 foam using 100,852# 20/40 AZ sand. Total N2=1364MSCF. Flushed w/904bbls. **12/18/14** RIH w/CFP & set @ **4780'**.

RIH & perf'd MEN w/.34" diam. 1 spf - 4746', 4744', 4725', 4723', 4721', 4710', 4708', 4706', 4704', 4690', 4688', 4578', 4576', 4574', 4572', 4546', 4544', 4542', 4540', 4538', 4536', 4524', 4522', 4514', 4512' = 25 holes. **Frac Menefee (4512'-4746')**. Frac'd w/60Q N2 foam using 51,186# 20/40 AZ sand. Total N2=917MSCF. Flushed w/878bbls. RIH w/CBP & set @ **4355'**. ND frac stack. Released crews 12/18/14.

12/29/14 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

12/30/14 DO CBP @ 4355' & 4780'.

12/31/14 Started selling MV gas thru GRS.

1/5/15 Flow test MV.

1/6/15 DO CBP @ 5150'. CO to PBTD @ 7129'. Circ well clean. **Started selling MV/DK gas thru GRS.**

1/10/15 TIH w/226jts 2 3/8", 4.7#, L-80 tbg set @ 7057' w/FN set @ 7056'. Flow test. ND BOPE. NU WH. RR @ 16:15hrs. **This well is shut-in waiting on ND C-104 approval.**

This is a Blanco Mesaverde & Basin Dakota commingle under DHC 3827AZ.

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PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

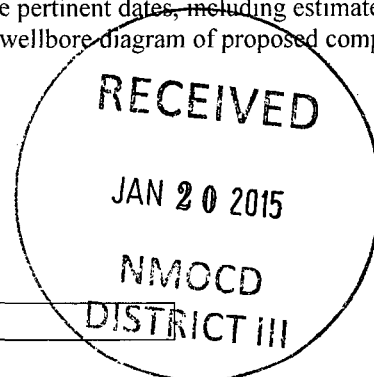
REMEDIAL WORK ☐ ALTERING CASING ☐
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OTHER: ☐

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Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 1/20/15

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: See Amended TITLE _____ DATE _____

Conditions of Approval (if any):

State Gas Com A 1E
30-045-35460
ConocoPhillips
Blanco MV/Basin DK

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