

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> AMENDED Form C-105 July 17, 2008 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 1. WELL API NO. 30-045-35460 </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> 3. State Oil & Gas Lease No. B-11479-59 </div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name State Gas Com A 6. Well Number: 1E				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; border-radius: 50%; padding: 20px; width: 150px; margin: 0 auto;"> RECEIVED JAN 26 2015 NMOCD DISTRICT III </div>				
8. Name of Operator ConocoPhillips										
9. OGRID 217817										
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289										
11. Pool name or Wildcat Basin Dakota						12. Location				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	B/LW Date	County
Surface:	N	36	31N	12W		700	S	1360	W	San Juan
BH:	L	36	31N	12W		1925	S	733	W	San Juan
13. Date Spud 10/13/2014		14. Date T.D. Reached 11/11/2014		15. Date Rig Released 11/12/2014		16. Date Completed (Ready to Produce) 4/6/2015 12-31-14		17. Elevations GL 5880' / KB		
18. Total Measured Depth of Well MD 7135' TVD 6863'				19. Plug Back Measured Depth MD 7129' TVD 6857'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7014' - 7100'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
9 5/8"	32.3# / H-40	231'	12 1/4"	Surface 76sx (122cf-22bbls)	5bbls					
7"	23# / J-55	4508'	8 3/4"	621sx(1261cf-223bbls)	50bbls					
4 1/2"	11.6# / L-80	7131'	6 1/4"	206sx(418cf-74bbls) TOC @ 3800'						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.7#, L-80	7057'				
25. TUBING RECORD										
26. Perforation record (interval, size, and number) Basin Dakota w/.28" diam.; 1spf @ 7014' - 7100'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7014' - 7100' Frac'd w/70Q N2 foam using 61,500# 20/40 AZ sand. Total N2:2091mscf				
28. PRODUCTION										
Date First Production 12/31/14 GRC			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI			
Date of Test 1/10/15	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 748	Water - Bbl. 4	Gas - Oil Ratio			
Tubing Press. 280psi	Casing Pressure 879psi	Calculated 24-Hour Rate	Oil - Bbl. .13	Gas - MCF 31	Water - Bbl. .16	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3827AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <u><i>Dollie L. Busse</i></u> Printed Name: Dollie L. Busse Title: Staff Regulatory Technician Date: 1/26/15										
E-mail Address dollie.l.busse@conocophillips.com										

INSTRUCTIONS AV

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

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copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 669'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 714'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1916'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2468'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2610'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3258'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3604'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House(Upper) 4137'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4340'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 4887'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5278'	
T.Tubb	T. Delaware Sand	T Gallup 6156'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6891'	
T. Abo	T	T. Dakota 7006'	
T. Wolfcamp	T	T. Paguete 7066'	
T. Penn	T	T. Cubero 7108'	
T. Cisco (Bough C)	T	T	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology