Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		PHAGION	30-045-35460
OIL CONSERVATION DIVISION 1220 Sevel St. Francis Dr.		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No. B-11479-59
87505	CES AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State Gas Com A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1E
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota	
4. Well Location			
Unit Letter N : 700	feet from the South	_line and1360	feet from theWestline
Section 36		ange 12W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5880' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER:		OTHER: S GRL	J 1 st Delivery 12/31/14
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This well first delivered on 12/31/14 and produced natural gas and entrained hydrocarbons of 16,208 mcf.			
NOTE: THIS WELL WAS DELIVERED THROUGH THE GAS RECOVERY COMPLETION. STARTED SELLING GAS ON THE MV 12/31/14, MV & DK FLOWING TOGETHER ON 1/6/15. FINISHED THE GAS RECOVERY COMPLETION ON 1/10/15. PRODUCED FOR 10 DAYS WITH AN AVERAGE OF 1621 MCF PER DAY			
TP: N/A CP: N/A INITIAL MCF: 16,208 MCF.			/ RECEIVED \
METER NO.: 91-132 (GAS CO.: ENTERPRISE		(JAN 26 2015)
Spud Date:	Rig Rele	ased Date:	NMOCD DISTRICT III
I hereby certify that the information a	above is true and complete to the bo	est of my knowledge	and belief.
SIGNATURE) Allix	Tousse TITLE_	Staff Regulatory	Technician DATE 1/26/15
Type or print name Dollie L. Buss	<u>e</u> E-mail address <u>:</u> dollie.l	.busse@conocophill	ips.com PHONE: 505-324-6104
For State Use Only			
ACCEPTE APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			DATE
11 \ 7/	F.A		