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Form 3160-5
(February 2005)

JAN 21 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

NMCCD
SUNDRY NOTICES AND REPORTS ON WELLS
 DISTRICT USE this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1417' FSL & 241' FWL, SEC 8, T23N, R6W

BHL: 1431' FSL & 761' FWL, SEC 7 T23N R6W

5. Lease Serial No.

NMSF 078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
CA 132829

8. Well Name and No.

NE Chaco COM #200H

9. API Well No.

30-039-31246

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ (OIL)

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/6/15- MIRU AWS - note: 9-5/8" surface previously set @ 422' (TD 427') by MoTe on 9/7/14.

1/7/15 -NU BOPE. Install tested plug & press tested pipe & blind rams, annular, choke manifold valves, choke & kill line valves, TIW valve, & Kelly valve 250# low 5 min each, 1500# high 10 min each. OK. -Tested pump, plug & charts used. Pull tested plug & press tested casing 600# 30min. OK Tested pump & chart used.

1/8/15 - 1/10/15 - DRILL 8-3/4" INTERMEDIATE HOLE

1/11/15 - TD 8-3/4" intermediate hole @ 5974' (TVD 5480') @8:35.

1/12/15- Run 136 jts 7" 23#, 1.55, LT&C, 8RD csg, MU & land mandrell, press test seal assembly 2000# - OK. Set csg @ 5968', FC @ 5923'.

Press tested 5K, 7K w/ N-2 pumped 10bbbls of Mud Flush III, 40bbbls of chemical wash, Scavenger= 52sx Elastiseal (20bbbls, 112cf) + 12wgps (11.5ppg, 2.15 yld) Foamed Lead= 794sx Elastiseal + 1.5% chem. Foamer 760 (206bbbl, 1143cf) + 6.93wgps (13ppg, 1.44 yld), Tall=100sx Halcem (23.2bbbl, 130cf) + 5.7wgps (13.5ppg, 1.3yld) Dropped plug & Displaced w/ 233bbbls (20bbbls FW, 190bbbls DRLG mud, 23bbbls FW) Full returns thru job, Circ., 50bbbls (20bbbl scavenger, 30bbbls foamed lead) to blow tank. Final press 1260#, bumped plug to 1750#, check float - held. Plug down @ 14:20 on 1/12/15. Pumped Cap down backside, 100sx Halcem (21bbbls, 118cf) +5.25wgps (15.8ppg, 1.18yld) +5bbbl FW to clear valves & wellhead. Wash truck & lines & RD HOWCO.

1/13/15-S/M & Press Test 7" casing 250# Low 5min, 1500# High for 30 min- OK. Test Pump & chart used. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 1/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

WINSTON FIELD OFFICE

William Tambakan