

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24462</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-453-27-NM
7. Lease Name or Unit Agreement Name <b>MONCRIEF COM A</b>
8. Well Number <b>2E</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>J</b> : <b>1410</b> feet from the <b>South</b> line and <b>1470</b> feet from the <b>East</b> line Section <b>2</b> Township <b>30N</b> Range <b>13W</b> NMPM <b>San Juan</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5904' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources intends to repair the BH due to pressure buildup as required by letter received from NMOCD 7/22/14. OCD will be notified prior to any squeeze work that may need to be done. Procedure is attached.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Journey TITLE Staff Regulatory Technician

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

**For State Use Only**

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-22-15  
Conditions of Approval (if any): PV

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JAN 16 2015

NMOCD

DISTRICT III

**ConocoPhillips**  
**MONCRIEF COM A 2E**  
**Expense - Repair Bradenhead**

Lat 36° 50' 18.539" N

Long 108° 10' 14.34" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **Note pressure on the BH.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing **and BH** pressure. **Install gauges on the casing valve and BH valve.** Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. Record pressure test in Wellview. PU and remove tubing hanger.
5. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). Visually inspect tubing collars. LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
6. PU 3-3/4" bit and mill and make round trip to top of perms @ 6561'. LD bit and mill. PU RBP and packer for 4-1/2" casing on tubing and set RBP at 6511'. Set packer above RBP and test RBP to 500 psi. Load hole. Pressure test entire wellbore above RBP at 6511' to 500 psi. Notify Wells Engineer and Superintendent of test results. If test does not pass, locate holes, note leak-off rate, and discuss plans forward with Superintendent and Wells Engineer. Also, consider running CBL. **Notify BLM and NMOCD prior to conducting any squeeze work.**
8. Confirm with Wells Engineer and Superintendent before continuing with job. Replace wellhead if deemed necessary. Retrieve packer and RBP. PU 3-3/4" watermelon mill and bit and CO to PBTD @ 6765' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
9. TIH with tubing using Tubing Drift Procedure (detail below).

		<b>Tubing and BHA Description</b>	
<b>Tubing Wt/Grade:</b>	4.7#, J-55	1	2-3/8" Expendable Check
<b>Tubing Drift ID:</b>	1.901"	1	2-3/8" (1.78" ID) F-Nipple
		1	2-3/8" Tubing Joint
<b>Land Tubing At:</b>	6680	1	2-3/8" Pup Joint (2' or 4')
<b>KB:</b>	10'	+/- 210	2-3/8" Tubing Joints
		As Needed	2-3/8" Pup Joints
		1	2-3/8" Tubing Joint

11. Ensure barriers are holding. ND BOPE, NU wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

**ConocoPhillips**

Well Name: MONCRIEF COM-A #2E

Current Schematic

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JAN 16 2015

API/UVI	Surface Leg Location	Field Name	License No.	State Province	Well Configuration Type
3004524462	C02-030N-013W-J	SAN ANTONIO (PRODUCED GAS)		NEW MEXICO	NMOCD DISTRICT III
Ground Elevation (ft)	Original KS RT Elevation (ft)	KS-Ground Distance (ft)	KS-Casing Flange Distance (ft)	KS-Tubing Flange Distance (ft)	
5,940.00	5,952.00	12.00			5,952.00

Original Hole, 1/7/2015 11:30:27 AM

Vertical schematic (actual)

MD (ftKB) Formation Tops

