Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 Jun 19, 2008		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Winerars and Natu	ital Resources	WELL API NO.			
District II	OIL CONSERVATION	DIVISION	30-045-24462			
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No. E-453-27-NM			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Ag MONCRIEF			
	Gas Well 🔀 Other		8. Well Number 2E			
2. Name of Operator			9. OGRID Number			
Burlington Resources Oil Gas C	ompany LP		14538			
3. Address of Operator	•		10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 8	57499-4289		BASIN DAK	DTA		
4. Well Location			1			
Unit Letter J : 1410	feet from the South	line and 1470	<u>feet from the </u>	ast line		
Section 2		nge 13W	NMPM San Juan Con			
	11. Elevation (Show whether DR	<u> </u>				
	5904	· · · · · · · · · · · · · · · · · · ·				
12. Check A	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data	· · · · · · · · · · · · · · · · · · ·		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN				
OTHER:	X	OTHER:				
13. Describe proposed or comp	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip					
Burlington Resources intents to repa be notified prior to any squeeze wor						
				IVED \		
Spud Date:	Rig Rele	eased Date:		8 2015		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.			
	TITLE	Staff Regulatory		1		
		lourney@conocophi	• • • • • • • • • • • • • • • • • • • •	326-9556		
For State Use Only		EPUTY DIL &	GAS INSPECTOR			
APPROVED BY:	TITLE	DISTR		1-22-15		
Conditions of Approval (if any):	PA V					

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ConocoPhillips MONCRIEF COM A 2E Expense - Repair Bradenhead

Lat 36° 50' 18.539" N

Long 108° 10' 14.34" W

PROCEDURE

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1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. Note pressure on the BH.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing and BH pressure. Install gauges on the casing valve and BH valve. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. Record pressure test in Wellview. PU and remove tubing hanger.

5. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). Visually inspect tubing collars. LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.

6. PU 3-3/4" bit and mill and make round trip to top of perfs @ 6561'. LD bit and mill. PU RBP and packer for 4-1/2" casing on tubing and set RBP at 6511'. Set packer above RBP and test RBP to 500 psi. Load hole. Pressure test entire wellbore above RBP at 6511' to 500 psi. Notify Wells Engineer and Superintendent of test results. If test does not pass, locate holes, note leak-off rate, and discuss plans forward with Superintendent and Wells Engineer. Also, consider running CBL. Notify BLM and NMOCD prior to conducting any squeeze work.

8. Confirm with Wells Engineer and Superintendent before continuing with job. Replace wellhead if deemed necessary. Retrieve packer and RBP. PU 3-3/4" watermelon mill and bit and CO to PBTD @ 6765' using the air package. TOOH. LD mill and bit. If fill could not be CO to PBTD, call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

9. TIH with tubing using Tubing Drift Procedure (detail below).

·		Tubing and BHA Description		
Tubing Wt/Grade:	4.7#, J-55	1	2-3/8" Expendable Check	
Tubing Drift ID:	1.901"	1	2-3/8" (1.78" ID) F-Nipple	
		1	2-3/8" Tubing Joint	
Land Tubing At:	6680	1	2-3/8" Pup Joint (2' or 4')	
KB:	10'	+/- 210	2-3/8" Tubing Joints	
		As Needed	2-3/8" Pup Joints	
		1	2-3/8" Tubing Joint	
		As Needed 1	· ·	

11. Ensure barriers are holding. ND BOPE, NU wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

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							RECEI	VED	
V				Cur	rent S	Schematic /	,		
ConocoPhi	IIIOS MONCRIEF COM A #2	Ē					JAN 16	2015	
97.0Wi 004524462	Surface Legis Location CO2-030N-013W-J	Fleid Name			Grense No		XICONO	CD ^{mgrat}	от туре
າວມາd Elevation (ຄື) 5.940	Original KS RT Elevation (ft)		73-Scount		nj	K5-Calling Flands Dif	DICTR:	KS-TVDAD :	sander Distance (it) 5,952.0
5.940					4.7.0		UND PRAY		5,952.0
		Vertical s				015 11:30:27 AM		MD (RKB	Formation Tops
	1.70 11-10-1 55-12.2	7 critical 3	Chonnan	5 (1010)				· · · · ·	<u>, remainen reps</u>
. Tubing; 2 3/8 in;	4.70 lb/ft; J-55; 12.2	1-8		×		ana an	<u>I IV. A BURGE EXTREMENTE I I I.</u>	- 12.1	••••••••••••••••••••••••••••••••••••••
	t; 2 3/8 in; 4.70 lb/ft;							- 43.3	
J-55	: 43,4 ftKB: 53,4 ftKB		1 3	5333				- 53.5	
X X X X			之外	N.			12.0.000	~ 267.1	- OJO ALAMO
1: Curfoan: 0	C/2 io: 2 007 io: 13 0		的图	200		Surface Casing Cement: 7/24/1980; Cemented w/		- 335.0	
i, Sunace, 8	5/8 in; 8.097 in; 12.0 ftKB; 336.0 ftKB		8 8 8 9		\$\$\$\$\${\ \$	cement. Circulated to su Production Casing Cem	ulace.	~ 336.0	
	· ··· · · · · · · · · · ·					2,410.0: 8/20/1980: 8/20/	1980, shot	- 349.1	•••
						- squeeze hole @ 2410', s - retainer @ 2197', cmt'd v		- 402.9	- KIRTLAND
						Class B 65/35 Poz follow	véd w/110	- 1.615.2	- FRUITLAND
			[4]	NAKKAKKKKKKKKKKK		 sks Class B neat - circul surface. 	lated to	- 2,000.0	- PICTURED CLIFF
			문문			[sonace.		- 2,200.1	- LEWIS
	DV Tool							- 2,310.0	
	ksymption – ere en anne a second til ere ere ere dertre tilden		[[]]		A. I. A. MALAN A. I.			- 2,313.0	
					•	SQUEEZE PERFS: 2,410 8/20/1960	 , ,	- 2.410.1	-
Tubing: 2.3/8 in:	4.70 lb/ft; J-55; 53.4							- 2.864.8	
	ftKB: 6.617.7 ftKB		協員					3,597.1	- UPPER- CLIFF-H.:
						······		- 3,687.0	- CLIFF HOUSE
		_				Production Casing Cen	ent: 4 587 0.	- 3,722.1	- MENEFEE
			[1]			- 4,982.0; 8/13/1980; 8/13/	1980, cmt -	- 4,369.1	- POINT-LOOKOUT
	9 841944 - 18 1 5 178 8540 - 2187 4 5.1 8.20176.4 15807. 718 15480					squeezed through DV to cmt'd w/287 sks Class B		~ 4,586.9	
						followed with 100 sks C	lass B Neat	4,710.0	- MANCOS
			and the second			CMT did nothold during test. Set pkr @ 4779' an		- 4,982.0	· · · · · · · · · · · · · · · · · · ·
		·	12 31	K .		sks Class Bineat. TOC	@ 4587 per .	- 4,984.9	
~~~~~~			4			75% efficiency volume of for 2nd squeeze volume		- 5,683.1	GALLUP
						T P P P P P P P P P P P P P P P P P P P		~ 6,419.9	
				www.	· · · · · · · · · · · · · · · ·	a para ana any amin' a padat 6 m ay 400.49433.59411.1941.		- 6,430,1	
								- 6,441.9	- GREENHORN
		-84				• .		- 6,498.0	- GRANEROS
						• • • • • • • • • • • • • • • • • • •		- 6.550.9	TWO WELLS
		n Sh			-11			- 6,561.0	
Tubing Pup Joir	nt: 2 3/8 in; 4.70 lb/ft;			5	=\/	PERF - DAKOTA: 6,561. 1 8/15/1980	0-6,732.0:	- 6,613.8	- PAGUATE ······
J-55; 6,61	7.7 ftKB: 6.620.0 ftKB				E[	Production Casing Cen		- 6,617.8	
	/8 in: 4.70 lb/ft; J-55; 0.0 ftKB; 6.651.2 ftKB			4	-個…/	6,762.0; 8/3/1960; Cmt'd with 139 sks Class B 65	/35 Poz. "		- · · · · · · · · · · · · · · · · · · ·
	2 3/8 in; 6,651.2 flKB;			5	╞╏┼╌┙	followed by 100 sks Cla	ss B 50/50	- 6,651.2	······································
Expendable Ch	6,652.1 ftKB				- 19 - 19	Poz. TOC @ 6430' per ( 78/10/1980.			
	2.1 ftKB; 6,653.0 ftKB		E.	less less		Cemented 1st stage w/	350 cf	1	· · · · · · · · · · · · · · · · · · ·
				5	E[[]	-cement, wiper plug hun	gup in DV 🚽	1	- CUBERO
	·····	n and			[ĽI]	tool at 4982'. TOC in ca tool, had to drill out to F		- 6.732.0	· · · · · · · · · · · · · · · · · · ·
2. D	PBTD: 6.765.0		*****	يندار	.	Auto cement plug: 6.765	5.0-6.782.0;	- 6,765.1	
ftKB: Centralize	1/2 in: 4.000 in: 12.0 ers @ bottom 8 jts, 1			al 🔅	k	8/3/1980: Automatically cement plug from the ca		- 6,781.5	
below each sl	lg tool, and 5 above				¹	<ul> <li>because it had a tagged</li> </ul>	I depth.	- 6,782.2	•••••••••••••••••••••••••••••••••••••••
each sig tool -	joint.: 6,762.0 ftKB		*****			Cement Plug; 6.782.0-6. 8/4/1980	785.0:	- 6,785.1	••• •• •• • • • • • • • • • • • • • •
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