

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26221
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Merriam Oil & Gas Corporation		6. State Oil & Gas Lease No. E-9895-3
3. Address of Operator 610 Reilly Ave, Farmington, NM 87401		7. Lease Name or Unit Agreement Name Moncrief Com
4. Well Location Unit Letter <u>B</u> : <u>820</u> feet from the <u>North</u> line and <u>1840</u> feet from the <u>East</u> line Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6277'		9. OGRID Number 14634
		10. Pool name or Wildcat Gallegos Gallup/ Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: re-stim DK 2/2006 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per sundry dated 3/18/2005 CIBP @ 6126' was drilled out. DK & Gallup were DHC.

1/31/06 MIRU Hurrican Rig #6. Blow well down, ND WH & NU BOP. ND HH & unseat pump, TOO H w/ rods & Pump. TOO H w/ 197 jts of 2 3/8 tbg. Perf sub & mud anchor.

2/1/06 RU BWWC, RIH w/ dump bailer, spot 55 gal of 15% HCL across perf'd intervals 6159'-6179'. RIH w/ 3 1/8" csg gun and perf Dakota. 3 spf 6159'-6179' (60 holes total- EHD .34") RD BWWC. RIH w/ packer on 174 jts of 2 7/8" N-80 6.4# tbg. ND BOP and strip over frac string. Install coupler flange and frac valve on top of frac string. Set packer at 5520' KB. NU coupler to WH.

2/3/06 RU Key to frac DK interval. PT pumps & lines to 7000# ok. Pumped 10,450 gal pad of 20# x-link gel. Frac well with 60,000# of 20/40 super LC resin coated sand in 20# x-link gel. Pumped san in 1,2 & 3 ppg stages at 20 BPM. ISIP: 1565 psi, 5 min: 934 psi, 10 min: 706 psi, 15 min: 500 psi. AIR: 20 BPM, MIR: 20 BPM, ATP: 3550 psi, MTP: 3700 psi. Total fluid pumped 995 bbls. RD Key.

2/4/06 RU phoenix services, ran 1 1/2" sinker bar w/ knuckles to top of fill @ 6043'. RD phoenix services.

2/6/06 ND Frac head, released packer. LD frac head and stripped BOP over tbg. NU BOP, TOO H & LD 174 jts 2 7/8" frac string and packer. TIH to top of fill @ 6070'. Cleaned out 60' fill to 6130'. TOO H 50 stds.

2/7/06 Bled down tbg & csg. Finished TOO H w/ tbg and bailer, recovered 180' sand. TIH w/ bailer, bailed to 6150'. TOO H w/ tbg & bailer recover 250' sand. TIH to top of fill @ 6150', CO fill to hard bottom @ 6232', TOO H 30 stands.

2/8/06 finished TOO H w/ tbg and bailer, recovered 340' sand with a little cmnt on bottom. TIH w/ bailer, bailed 10' fill to 6232', waited 30 min checked bottom, no fill. TOO H G with tbg and bailer, recovered 15' sand.

Continued.....

2/9/06 TIH w/ mud anchor, new seating nipple and 197 jts 2 3/8" tbg and landed at 6190' w/ SN @ 6172'. ND BOP, NU WH. RU to swab, made 8 swab runs. IFL @ 3750', FFL @ 5250'. Well made sand for first 6 runs and then clean afterward. RD swab, PU 2" x 1 1/4" x 16' RHAC pump, 40 x 3/4" plain rods, 123 x 5/8" rods and 84 x 3/4" scraped rods. Seated pump, hung HH and spaced out.

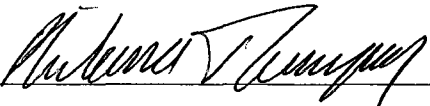
Spud Date:

5/4/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Compliance Specialist

DATE 12/15/2014

Type or print name Philana Thompson

E-mail address: pthompson@merrion.bz

PHONE: 505-324-5336

For State Use Only

APPROVED BY:

Accepted For Record

TITLE

DATE

Conditions of Approval (if any):