Submit 3 Copies To Appropriate District Office State of New Me	
<u>District I</u> Energy, Minerals and Natu	ral Resources Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION	30 045 33080
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION District III 1220 South St. Fran	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	SINIL L. ILL L.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Federal – SF-080724-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	JG BACK TO A Pierce Federal A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other RECI	8. Well Number 2F
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator JAN 2	2 2015 14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK / Blanco MV
4. Well Location NIVIOCD	
Unit Letter F: 1975 feet from the North Richard 1665 feet from the West line	
	ange 10W NMPM San Juan County
11. Elevation (Show whether DR, 5649)	
12. Check Appropriate Box to Indicate N	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ARANDON REMEDIAL WORK RANDA PLUG AND A	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB
DOWNHOLE COMMINGLE	CAGING/GENIENT 30B
	OTHER C
OTHER: OT	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and the commingle it with the existing	
Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number	
11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of	
the production.	
The Bureau of Land Management has been notified in writing of this application.	
Proposed perforations are: MV - 3730' - 4536'; DK - 6306' - 6454' These perforations are in TVD.	
BR will use some form of the subtraction method to establish an allocation for commingled wells.	
Notification of the intent to commingle the subject well was sent	to all interest owners via certified mail on December 24,
2014. No objections were received.	
Spud Date: Rig Rele	ased Date:
	DHC#38/5AZ iss. 3/29/13
I hereby certify that the information above is true and complete to the be	
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SIGNATURE TALSY CLIENT TITLE	Staff Regulatory Technicain DATE 1/26/15
Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518	
For State Use Only	
	PERVISOR DISTRICT #3 DATEFEB 02 2015
Conditions of Approval (if any):	