

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 19 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS of Land Management**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 258' FSL & 352' FWL SEC 25 T24N R8W

BHL: 670' FSL & 230' FWL SEC 35 T24N R8W

5. Lease Serial No.

NO-G-0207-1610

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

NW Lybrook UT # 131H

9. API Well No.

30-045-35507

10. Field and Pool or Exploratory Area

Lybrook Unit NW HZ(oil)

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FINAL CASING</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/12/14 thru 12/13/14 - Drill 6-1/8" lateral.

12/14/14 - Rig Repair.

12/15/14 thru 12/16/14 - Continue Drilling 6-1/8" lateral.

12/17/14 - TD 6-1/8" lateral @ 10921' (TVD 5456') @ 0800hrs.

12/18/14 - Run 130 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD CSG set @ 10918', LC @ 10837', RSI tools 10816', marker jts @ 7490' & 9156', TOL @ 5826'. Test N2 -fluid pumps and lines 6000 & 7000 PSI. PUMP 10 BBL FW, 40 BBL TUNED SPACER III, 10 BBL FW. CAP = 35sx ELASTISEAL ( 9.1 BBL, 50cf ) + 6.92wgps ( 13pgg, 1.46 Yld ) FOAMED LEAD = ( 155sx ELASTISEAL+2.5% CHEM FOAMER 760 ( 66.3 BBL, 367cf ) + 6.68wgps ( 13pgg, 1.46 Yld ) TAIL = 100sx EXPANDECUM ( 23BBL, 130cf ) + 5.72wgps ( 13.5pgg, 1.3 Yld ) Shut dn, CLEAN LINES & DROP DART PLUG, DISPLACE W/ 133.3 BBL ( 40BBL MMCR, 30 BBL 2% KCL, 30 BBL FW, 33.3 BBL 2% KCL ) FINAL PRESS 1324#, BUMP PLUG TO 1686# & CHECK FLOAT, HELDDROP BALL & PRESS TO 3562#, Set Liner, PULL 50K OVER, HANGER SET. RELEASE F/ HANGER. PUMPING 4 BPM 2% KCL, PUMP 160 BBL CLEAN TOL. Circ. 27 BBL CMT ( 9 BBL CAP & 18 BBL FOAMED LEAD TO BLOW TANK ) SHUT IN BACKSIDE & PRESS TEST TOL 1500# 30 MIN & CHART, GOOD, WASH PUMPS & LINES, LD CMT HEAD & RD HOWCO.

12/19/2014 - RELEASE RIG AD #730 @ 07:00hrs. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Date 12/19/14

OIL CONS. DIV DIST. 3

DEC 30 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE

BY: William Tambekou

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