Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FURM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SHNDRY	NMNM33003						
SUNDRY NOTICES AND REPORTS ON WELLS DEC 1 0 201 NMNM33003 Do not use this form for proposals to drill or to re-enter an 1 0 201 6. If Indian, Allottee or Tribe Name							
	• •	APD) for such propos		O. II IIIGIA	n, Atlouce of Tribe Name		
		her instructions on page 2	 	'7: If Unit	of CA/Agreement, Name and/or No.		
1. Type of Well	THE TRUE CONTE	Tor man donoria orr page 2.		الأثابينيير	,		
1. Type of Wen		•		Q Well M	ame and No.		
Oil Well Gar	s Well Other			NW LYBROOK UT #289H			
	S Well Utilet			9. API Well No.			
Name of Operator WPX Energy Production, LLC					30-045-35529		
3a. Address 10. Field and Pool or Exploratory Area					10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 8	505-333-1806	Lybrook Unit NW HZ (OIL)					
4. Location of Well (Footage, Sec.,			11. Country or Parish, State				
SHL: 255' FSL & 374' FWL SEC 2		Rio Arriba, NM					
BHL: 1000' FSL & 1088' FWL SEC							
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, RI	EPORT OR	OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off		
	Alter Casing	Fracture Treat	Reclar	mation	Well Integrity		
	Па				Other		
Subsequent Report	Casing Repair	New Construction	Recon	npiete	FINAL CASING		
Subsequent Report	Change Plans	Plug and Abandon	Tempe	orarily			
	Change Flans		Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal			
all pertinent markers and zones subsequent reports must be file	I is to deepen directionally on the Attach the Bond under who distributed within 30 days following	or recomplete horizontally, give nich the work will be performed completion of the involved open	e subsurface loca I or provide the E erations. If the op	tions and m Bond No. on cration resu	easured and true vertical depths of file with BLM/BIA. Required lts in a multiple completion or		
requirements, including reclam	ation, have been completed	and the operator has determine	ed that the site is	ready for fir	tices must be filed only after all nal inspection.) OL CONS. DIV DIST. 3		
11/27/14 thru 11/30/14 - Drill 6-1	I /9" latoral				31 00143. DIA DI21. 3		
12/1/14 - TD 6-1/8" lateral @ 1202					DEC 1 0 2014		
Run 160 jts, 4-1/2" CSG-Liner, 11.6#					DEC 1 9 2014		
12/2/14 - CSG set @ 12017', LC @	11938', RSI tools 11926', m						
FOAMED LEAD @ 13# { 84.6 BBL/3: 2%KCL 144/BBLS. BUMP TO 2000 P	30SKS OF ELASTISEAL SYST SI AND HOLD.FLOATS HELD	TEM } , FOLLOWED BY TAIL @ 1 D-1 BBL BACK ON BLEED OFF -	l3.5# { 23 BBL/10 – SET HANGER @	0SKS OF EX 4,600 PSI A	YSTEM } FOLLOWED BY NITROGEN PANDACEM SYSTEM }, DISPLACE W/ IND RELEASE OUT AND WASH BACK SEALS AND 4.5 CSG 1,500 PSI FOR 30.		
MIN, TESTED GOOD AND RECORDED	ON HALLIBURTON CHART	•					
Release Rig @ 2000 on 12/2/14							
14. I hereby certify that the foregoing i Name (Printed/Typed)	s true and correct.						
Mark Heil \(\Lambda\) .	e Regulatory S	Specialist					
11		e regulatory c	pecianst				
Signature (\\\\ 2 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							
· //	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE	USE			
Approved by							
	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that					Date		
the applicant holds legal or equitable tit applicant to conduct operations thereon	tle to those rights in the subje	Office	•				
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212 mal	re it a crime for any person know	ingly and willfully	to make to	CCENTED FOR DECORD		
		entations as to any matter within		to make to a	any apparament of agency of the		

(Instructions on page 2)

FARMINGTON FIELD OF THE BY: William Tambekey

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