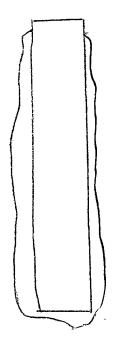
· Office		State of New Mexico	Form C-103
District I - (575) 393-6161		Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, Ni District II – (575) 748-1283			WELL API NO. 30-031-20647
811 S. First St., Artesia, NM 8	O	ONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, N	IM 97410	20 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa I		Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505			Lla-2179
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE
1. Type of Well: Oil Well			8. Well Number 24
2. Name of Operator ENERDYNE LLC			9. OGRID Number 185239
3. Address of Operator	P.O. BOX 502, A	LBUQUERQUE, NM 87103	10. Pool name or Wildcat CHACO WASH MV
4. Well Location	B . 660 _{feet}	from the NORTH line and	2310 feet from the EAST line
Om Letter			micmic
Section		wnship 20N Range 9W (Show whether DR, RKB, RT, GR, etc.	NMPM CountyMCKINLEY
	11. Elevation	6434' GR	
12.	Check Appropriate B	Box to Indicate Nature of Notice,	Report or Other Data
NOTIC	E OF INTENTION T	ro· sup	SEQUENT REPORT OF:
PERFORM REMEDIAL V			
TEMPORARILY ABAND	·		ILLING OPNS. P AND A
PULL OR ALTER CASIN		OMPL CASING/CEMEN	T JOB
DOWNHOLE COMMING			
CLOSED-LOOP SYSTEI		· · · · · · · · · · · · · · · · · · ·	
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
OTHER: 13. Describe propose of starting any pr	ed or completed operations	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
OTHER: 13. Describe propose of starting any proposed comple	ed or completed operations roposed work). SEE RULI tion or recompletion.	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	
OTHER: 13. Describe propose of starting any proposed comple 3-1-2015 REM	ed or completed operations roposed work). SEE RULI tion or recompletion.	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of ATE WELL, FILL WELLBORE
OTHER: 13. Describe propose of starting any proproposed comple 3-1-2015 REM	ed or completed operations roposed work). SEE RULI tion or recompletion.	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	ATE WELL, FILL WELLBORE CEMENT.
OTHER: 13. Describe propose of starting any proproposed comple 3-1-2015 REM	ed or completed operations roposed work). SEE RULI tion or recompletion. MOVE PRODUCTION TO WITH	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	ATE WELL, FILL WELLBORE B CEMENT. OIL CONS. DIV DIST. 3
OTHER: 13. Describe propose of starting any proproposed comple 3-1-2015 REM	ed or completed operations roposed work). SEE RULI tion or recompletion. MOVE PRODUCTION TO WITH	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	ATE WELL, FILL WELLBORE CEMENT.
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OTHER: 13. Describe propose of starting any proproposed comple 3-1-2015 REM FROM SURF 3-2-2015 PLA	ed or completed operations roposed work). SEE RULI tion or recompletion. MOVE PRODUCTION TO WITH	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	ATE WELL, FILL WELLBORE B CEMENT. OIL CONS. DIV DIST. 3
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OTHER: 13. Describe propose of starting any proposed comple 3-1-2015 REM FROM SURF 3-2-2015 PLA Spud Date: I hereby certify that the in	ed or completed operations roposed work). SEE RULI tion or recompletion. MOVE PRODUCTION TO WITH ACE DRY HOLE M	S. (Clearly state all pertinent details, and E 19.15.7.14 NMAC. For Multiple Colon EQUIPMENT, CIRCULH 44.4 CU. FT. OF CLASS INTERPOLATION RIGHT REPORT OF CLASS INTERPOLATION AND ADDRESS OF THE COMPLETE OF THE MANAGING M	ATE WELL, FILL WELLBORE B CEMENT. OIL CONS. DIV DIST. 3 DEC 1 8 2014 ge and belief. EMBER DATE 12-16-2014
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OTHER: 13. Describe propose of starting any proposed comple 3-1-2015 REM FROM SURF 3-2-2015 PLA Spud Date: I hereby certify that the in SIGNATURE Type or print name	ed or completed operations roposed work). SEE RULI stion or recompletion. MOVE PRODUCTION FACE TO TO WITH ACE DRY HOLE M	S. (Clearly state all pertinent details, and E 19.15.7.14 NMAC. For Multiple Colon EQUIPMENT, CIRCULH 44.4 CU. FT. OF CLASS INTERPOLATION RIGHT REPORT OF CLASS INTERPOLATION AND ADDRESS OF THE COMPLETE OF THE MANAGING M	ATE WELL, FILL WELLBORE B CEMENT. OIL CONS. DIV DIST. 3 DEC 1 8 2014 DEC 1 8 2014

STATE 24 WELLBORE DIAGRAM 30-031-20647 660' FNL AND 2310' FEL B, SEC. 28, T20N, R9W



ELEVATION: 6435' GR

HOLE SIZE: 6.75"

CASING: 4.5", 10.5#, 506' SURFACE TO TD

CEMENT: SURFACE TO TD, 85.9 CU. FT.

PERFORATIONS: 290'-298' 300'-306', 496'-502' GR

PLUG BACK TD: 506' GR

OIL CONS. DIV DIST. 3

DEC 18 2014