| Submit 1 Copy To Appropriate District   | State of New Mexico   | Earth C 102  |
|---|---|--|
| Office  | Energy, Minerals and Natural Resources  | Form C-103<br>Revised July 18, 2013  |
| <u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240   | Energy, Winerals and Natural Resources  | WELL API NO.   |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  | OIL CONSERVATION DIVISION   | 30-031-20977   |
| District III - (505) 334-6178   | 1220 South St. Francis Dr.  | 5. Indicate Type of Lease<br>STATE 🔀 FEE 🔲   |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV – (505) 476-3460  | Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505  |   | 161770   |
|   | FICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name   |
|   | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>ICATION FOR PERMIT" (FORM C-101) FOR SUCH  | STATE  |
| PROPOSALS.)   |   |  |
| 1. Type of Well: Oil Well       2. Name of Operator   | Gas Well Other  | 8. Well Number 35<br>9. OGRID Number 405000  |
| ENE   | RDYNE LLC   | 185239   |
| 3. Address of Operator P.O. BOX 502, ALBUQUERQUE, NM 87103 10. Pool name or Wildcat CHACO WASH MV   |   |  |
| 4. Well Location  | 951 feet from the NORTH line and  | 2427 feet from the EAST line   |
|   |   |  |
| Section 28  | Ç   | NMPM CountyMCKINLEY  |
|   | 6436' GR  |  |
|   |   |  |
| 12. Check   | Appropriate Box to Indicate Nature of Notice  | e, Report or Other Data  |
| NOTICE OF II  | NTENTION TO: SU   | BSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK   |   |  |
|   |   |  |
| PULL OR ALTER CASING  |   | NEJOB  |
| CLOSED-LOOP SYSTEM  | -   |  |
|   |   |  |
| OTHER:  |   |  |
| OTHER:<br>13. Describe proposed or com  | pleted operations. (Clearly state all pertinent details, a  |  |
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| OTHER:<br>13. Describe proposed or com<br>of starting any proposed w  | pleted operations. (Clearly state all pertinent details, a vork). SEE RULE 19.15.7.14 NMAC. For Multiple C  |  |
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| OTHER:<br>13. Describe proposed or com<br>of starting any proposed w<br>proposed completion or re<br>3-1-2015 REMOVE  | Pleted operations. (Clearly state all pertinent details, a vork). SEE RULE 19.15.7.14 NMAC. For Multiple C completion.  | ompletions: Attach wellbore diagram of   |
| OTHER:<br>13. Describe proposed or com<br>of starting any proposed w<br>proposed completion or re<br>3-1-2015 REMOVE<br>FROM SURFACE 1  | Pleted operations. (Clearly state all pertinent details, a<br>work). SEE RULE 19.15.7.14 NMAC. For Multiple C<br>completion.<br>PRODUCTION EQUIPMENT, CIRCU   | ompletions: Attach wellbore diagram of   |
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| OTHER:<br>13. Describe proposed or com<br>of starting any proposed w<br>proposed completion or re<br>3-1-2015 REMOVE<br>FROM SURFACE T<br>3-2-2015 PLACE DI<br>3-2-2015 PLACE DI<br>Spud Date:<br>I hereby certify that the information<br>SIGNATURE<br>Type or print name<br>DON L<br>For State Use Only | Rig Release Date:     Rig Release Date:     TITLE     MANAGING N  | ATE WELL, FILL WELLBORE<br>B CEMENT.<br>OIL CONS. DIV DIST. 3<br>DEC 1 8 2014<br>DEC 1 8 2014<br>Ige and belief.<br>MEMBER DATE 12-16-2014<br>1426@GMAILpi@QM 414-8548<br>S INSPECT J. |
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ELEVATION: 6437' GR

HOLE SIZE: 6.25"

CASING: 4.5", 10.5#, 323' SURFACE TO TD

CEMENT: SURFACE TO TD, 41.3 CU. FT.

PERFORATIONS: 280'-281' 288'-297' GR

PLUG BACK TD: 322' GR

OIL CONS. DIV DIST. 3

DEC 18 2014