

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09124
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: ROWLAND GAS COM
4. Well Location Unit Letter P : 1030 feet from the SOUTH line and 910 feet from the EAST line Section 25 Township 30N Range 12W NMPM NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5652' GR		9. OGRID Number 5380
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, all solid waste was taken to IET NM01-0010B.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

JAN 12 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 1/8/2015

Type or print name KRISTEN D. BABCOCK E-mail address: kristen.babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Bob Ball TITLE DEPUTY OIL & GAS INSPECTOR DATE 1-22-15

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Rowland Gas Com #1

December 10, 2014

Page 1 of 2

1030' FSL and 910' FEL, Section 25, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-09124

Notified NMOCD and BLM on 12/3/14

Plug and Abandonment Summary:

Plug #1 with CIBP at 6318' spot 12 sxs (14.16 cf) Class B cement from 6318'-6218'. Tag TOC at 6157'.

Plug #2 with 12 sxs (14.16 cf) Class B cement from 5509'-5351' to cover the Gallup top. Tag TOC at 5351'.

Plug #3 with 24 sxs (28.32 cf) Class B cement 4523'-4207' to cover the Mancos and Mesa Verde tops.

Plug #4 with CR at 3700' spot 51 sxs (60.18 cf) Class B cement from 3750'-3650'. Squeeze 39 sxs outside, 4 sxs below, 8 sxs on top of CR.

Plug #5 with CR at 3444' spot 51 sxs (60.18 cf) Class B cement from 3488'-3388'. Squeeze 39 sxs outside, 4 sxs below, 8 sxs on top of CR.

Plug #6 and #7 combined with 56 sxs (66.08 cf) Class B cement from 1918'-1270' to cover the Pictured Cliff and Fruitland tops.

Plug #8 with 73 sxs (86.14) Class B cement to cover the Kirtland and Ojo tops. Mix 53 sxs and circulate good cement out casing from 588' to surface. Squeeze 20 sxs outside, displace with 3/4 bbl of water pressured up to 1800 PSI. Hesitate squeeze 2 times. SI Casing with 1500 PSI.

Plug #9 with 33 sxs (38.94 cf) Class B cement top of casing and set P&A Marker.

Plugging Work Details

- 12/3/14 Rode rig and equipment to location and spot in. Check well pressures: casing and BH 0 PSI, tubing 5 PSI. Pumped 30 bbls of water into tubing, slight blow out casing. ND WH. Tally and tag 5 joints. Establish circulation with 8 bbls of water, and circulate clean with an additional 30 bbls. Tag CIBP at 6318'. POOH and tally 99 stands. SI Well. SDFD.
- 12/4/14 Check well pressures: 0 PSI on well. A-Plus WL ran CBL from 6290'-surface, approved by Monica Kuehling with NMOCD. TIH and tag CIBP at 6318'. WOO. Pump 10 bbls of water into casing. Spot Plug #1. SI Well. WOC overnight. SDFD.
- 12/5/14 Check well pressures: 0 PSI on well. Blow down well to pit. TIH and tag TOC at 6157'. PUH to 5509'. Pump 8 bbls of water into casing, casing leak. Spot Plug #2. PUH to 3811'. SI Well. WOC. TIH and tag TOC at 5351'. PUH to 4523'. Pump 8 bbls of water into casing. Spot Plug #3. PUH to 2666'. SI Well. WOC over the weekend. SDFD.
- 12/8/14 Check well pressures: BH 10 PSI. Open up well to pit. TIH and tag TOC 4199'. HSM with A-Plus WL. Perforated at 3750'. TIH and set CR at 3700'. Pressure test tubing with 1-1/2 bbls of water to 1000 PSI, held ok. Sting out of CR. Pump 4 bbls of water into casing and pressure test to 800 PSI for 30 minutes, held ok. Sting into CR. Establish rate of 2 BPM at 250 PSI. Spot Plug #4. Perforate at 3488'. Establish rate of 2 BPM at 400 PSI. TIH and set CR at 3444'. Sting out of CR. Establish rate of 2 BPM at 400 PSI. Spot Plug #5.

A-PLUS WELL SERVICE, INC.

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XTO Energy Inc.
Rowland Gas Com #1

December 10, 2014

Page 2 of 2

1030' FSL and 910' FEL, Section 25, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-09124

Notified NMOCD and BLM on 12/3/14

Plug and Abandonment Summary:

- 12/8/14 M. Kuehling, NMOCD, and D.Thompson, XTO, approved to combine plugs #6 and #7. Pump 2-1/2 bbls of water into casing. Spot Plug #6 and #7 combined. SI Well. SDFD.
- 12/9/14 Check well pressures: BH 85 PSI, casing 0 PSI. HSM with A-Plus WL. RIH and tag Plug #6/7 at 1090'. Perforate at 415'. Attempt to establish circulation out BH. Establish rate of 1/2 BPM at 1000 PSI. John Durham, NMOCD, approved procedure change. TIH to 588'. Spot Plug #8. Dig out WH. SDFD.
- 12/10/14 Check well pressures: casing 200 PSI; BH 45 PSI. Blow down well. BH bubbling and flowing water. Tag TOC in 4-1/2" casing at 16'. WOO. C. Perrin, NMOCD, approved to let BH vent. RD rig. NU old WH. SI Well. MOL.
- 12/30/14 Rode to location. RU cement equipment. Tag and fill at 31'. RU poly pipe to pump truck. Work poly pipe 10 more feet for a total of 42' down annulus. D. Thompson, XTO, and Paul Wiebe, NMOCD, approved to top off annulus. Spot Plug #9 and set P&A Marker. RD cement equipment. MOL.

Monica Kuehling and John Durham, NMOCD representatives, were on location. Danny Thompson, XTO representative, was on location on 12/9/14.

Paul Wiebe, NMOCD representative, and Danny Thompson, XTO representatives were on location on 12/30/14.