

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM8405

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.** 7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

NMNM75844

8. Well Name and No.  
Canyon 06E

2. Name of Operator  
XTO Energy Inc.

9. API Well No.  
30-045-29154

3a. Address  
382 CR 3100  
Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-3100

10. Field and Pool or Exploratory Area  
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1190' FNL & 820' FWL, Sec 11 (D) T25N-R11W (NWNW)

11. Country or Parish, State  
San Juan, NM

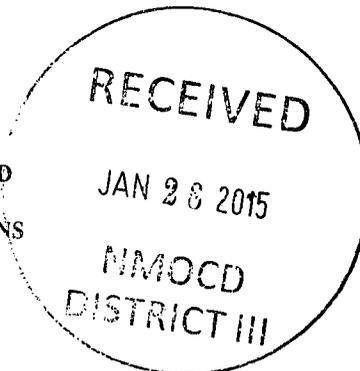
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has recompleted the Basin Mancos formation per the attached summary report.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS



ACCEPTED FOR RECORD

JAN 27 2015

FARMINGTON FIELD OFFICE  
BY: J. L. Salinas

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kristen Babcock

Title Regulatory Analyst

Signature

*Kristen Babcock*

Date 01/27/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

**Canyon 06E**  
**API 30-045-29154**  
**Recomplete MC Summary**

**12/09/14:** MIRU. Tg @ 5,959' (130' fill).

**12/10/14:** TIH & Set CIBP @ 5,300'.

**12/11/14:** PT csg & CIBP to 2,000 psig for 10". Tst OK. ✓

**12/12/14:** MIRU WLU. Perf MC w/3-1/2" select fire csg gun fr/4,833' – 5,093' (0.34" EHD, 25 holes). RDMO WLU. Susp rpt pending MC Frac.

**01/06/15:** MIRU ac trks. BD Mancos Perfs fr/4,833' – 5,093' w/A. w/1000 gals 15% NEFE ac: RDMO ac Trucks. Susp rpt for RC pending frac.

**01/08/15:** MIRU frac equip. Frac MC perfs fr/4,833' – 5,093' w/150,822 gals foam, carrying 210,776# sd. RDMO frac equip. MIRU flwback equip.

**01/09/15:** Cont flow back.

**01/19/15:** MIRU

**01/20/15:** Tg @ 5,262' (38' fill). MC perfs fr/4,833' – 5,093'. Run IP tst for MC. 1 BO, 0 BLW, 25 MCF. FCP 18 psig, 32/64" ck, 3 hrs. MIRU AFU. Estb circ. CO fr/5,262' – 5,300' (CIBP). DO CIBP @ 5,300'. Tg @ 5,953'. DK perfs fr/5,792' – 5,928'.

**01/21/15:** Tg @ 5,953' (136' fill). CO fr/5,953' – 5,955'. MC perfs fr/4,833' – 5,093'.

**01/22/15:** Tg @ 5,955'. Circ cln.

**01/23/15:** Tg @ 5,958'. CO fr/5,965' – 6,089'. RDMO AFU.

**01/26/15:** TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 5,999', EOT @ 6,030', PBD 6,089'. TIH pmp & rods. Set pmp. Susp rpts for RC pending set PU, manifold, WH. RDMO. DK Perfs fr/5,792' -5,928'. MC Perfs fr/4,833' – 5,093'. ✓