

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 SEP 30 PM 4 18

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2245' FSL & 720' FEL, NE/4 SE/4 SEC 34-T32N-R06W

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #89B

9. API Well No.
30-039-26851

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-09-2005 Drill rat & mouse hole, spud well @ 0830 hrs 9/8/05. Drill 12 1/4" hole from 0' to 325'.

09-10-2005 Drill 12 1/4" hole section from 325' to 354', TOOH, RU csg crew. RIH & land 9 1/4", 36#, K-55, ST&C csg @ 339' as follows: csg shoe, 1 jt csg, insert float, 7 jts csg (326.06') & 13' landing jt. Circulate csg, RD csg crew, RU cementers. Cmt 9 1/4" csg as follows: 155% excess cmt. 192 sxs (271 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 31.07 bbls mix water = 48 bbls slurry @ 14.5 ppg. (yield = 1.41 / WGPS = 6.84). Bump plug 500 psi over, hold 1500 psi for 10 min for csg psi test, good test. 18 bbls cmt returns to surface. RD cementer. WOC, prepare to NU BOP.

09-11-2005 Test BOP & all related lines & equipment 250 psi @ 10 min low test, good test. 1500 psi @ 10 min high test, good test. NU rotating head & flow line. RIH to TOC @ 312'. Drill cmt & insert float @ 312' to 339', clean out from 339' to 354'. Drill 8 3/4" hole section from 354' to 1322'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 28, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 06 2005

FARMINGTON FIELD OFFICE
BY SW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC