## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

Title:

Date:

E-mail Address: plpadilla@chuzaoil.com

President, Chuza Oil Company

1/23/2015

Phone:

505-690-7803

## State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

811 S. First St., District III	0		Oi	il Conserva	ion Division Submit one copy to appropriate Distr						Offic			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						. Francis Dr.				☐ AMENDED REPOR				
1220 S. St. Fran						Santa Fe, N		TAD	IZ ATIONI	ro m				
<sup>1</sup> Operator n				SI FUE	ALLU	JWABLE .	AND AUTI	HUK	IZATION 7 2 OGRID Nui		KANSP	UKI		
	Chuza Oil Company 1000 Cordova Place #376								279508					
Santa Fe, NI	1370						<sup>3</sup> Reason for Filing Code/ Effective Reinstatement - Oil							
<sup>4</sup> API Number <sup>5</sup> Pool Name							<sup>6</sup> Pool Code						-	
20 0.0 0,000				seshoe Gallup operty Name					32870 <sup>9</sup> Well Number					
309598				perty Nan	Northeast Ho	ogback Unit	ogback Unit			vell Numb	er 40			
	rface Lo				Г	,						T		
Ul or lot no.	Section 10	Tow 30N	- 1	Range 16W	Lot Idn	Feet from th 2310 2/3			Feet from the 1650	East/ East	West line	County San Jua	n	
11 Bo	ttom He					2010210	) South	·	1030	Last		San Jua		
UL or lot no.			nship	Range	Lot Idn	Feet from th	e North/South	n line	Feet from the	East/	West line	County		
Lse Code 13 Producing N			Method 14 Gas Connection Date			<sup>15</sup> C-129 Permit Number			C-129 Effective Date			17 C-129 Expiration Date		
III. Oil a		Tra	nspor	ters										
18 Transporter OGRID					<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W		
304424			Associated Energy Services								0			
			2105 City West Blvd, Ste 100, Houston, TX 77042								286	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	· · . ;	
***	4.4							_			2.			
					RECEIVED								क्षरद्वार व्यक्त	
							JAN 3 0 2015							
							NMO	CD						
							DISTRICT III							
TV Wall	l Compl	otion	Doto											
IV. Well Completion Data  21 Spud Date  22 Ready Date						<sup>24</sup> PBTI	<sup>24</sup> PBTD <sup>25</sup> Perforation			ons DHC, MC				
2/28/1960  27 Hole Size		3/22/196		0		1712'	1712'		Top: 1,484 Bottom: 1,60	MD -	11452'	452 = recomp.		
		28 Casing			& Tubing Size		<sup>29</sup> Depth Se					30 Sacks Cement		
12		10 3/4"				77'			40sx					
7 7/8"			5 1/2"			1660'				2	250sx			
			2 3/8", J-55				1510'					· · · · · · · · · · · · · · · · · · ·		
	<del></del>												-	
V. Well	Test Da	ta												
		<sup>32</sup> Gas Delivery Date			33 -	Γest Date	34 Test Length		h <sup>35</sup> Tt	g. Pres	ssure	<sup>36</sup> Csg. Pressu	re	
<sup>37</sup> Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Metho	d	
<sup>42</sup> I hereby cert	ii G., alle et et	.a1	n o £ 41.	01.0		Division 1	1		OIL CONSERV	/ A TI ()	1 DIVISIO	NI		
been complied	with and	that th	ne info	rmation gi	ven above				/ .	AHOI	חופו אום א	'IN		
complete to the Signature:	e best of r	ny km	wiedg	e and beli	ef.		Approved by:	/.	/ //	/		, , , _		
							(NanhXu 2-4-13							
Printed name: Patrick Padilla						SUPERVISOR DISTRICT #3								

Approval Date:

FEB 0 4 2015