

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 23 2015 NMCOB </div>		Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-031-21006		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. VB-1724		5. Lease Name or Unit Agreement Name Torreon Wash 36 State														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 1														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator HPOC, LLC			9. OGRID 246238															
10. Address of Operator Mailing: PO Box 5046 Buena Vista, CO 81211 Physical Address: 322 N Railroad Ave Buena Vista, CO 81211			11. Pool name or Wildcat Arena Blanca Entrada															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	36	20N	5W		2143	South	1223	East	McKinley								
BH:	I	36	20N	5W		2119	South	1225	East	McKinley								
13. Date Spudded 10/1/2014	14. Date T.D. Reached 10/7/2014	15. Date Rig Released 12/22/2014		16. Date Completed (Ready to Produce) 12/22/2014		17. Elevations GR 6632'; RKB 6644'												
18. Total Measured Depth of Well 5660'		19. Plug Back Measured Depth 5658'		20. Was Directional Survey Made? Not by HPOC		21. Type Electric and Other Logs Run Array Induction, GR, Litho-Density, Compensated Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 5493' to 5505.5' - Entrada Formation																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		36		353'		12 1/4"		248 sks Class B		0								
7"		23		5491'		8 3/4"		900 sks PozmixL		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
4 1/2"	5298.5'	5653'	50 sks Prem Lt			2 7/8"	3030.5'		None									
26. Perforation record (interval, size, and number) 10/12/2014 @ 5504.5' to 5505.5'; 0.39 EHD; 6 SPF (6 holes) w/ 60° Phasing 12/17/2014 @ 5493' to 5503'; 0.54 EHD; 6 SPF (60 holes) w/ 60° Phasing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5493' to 5505.5'</td> <td>500 Gals 17.5% HCL, Double Inhibited</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5493' to 5505.5'	500 Gals 17.5% HCL, Double Inhibited				
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5493' to 5505.5'	500 Gals 17.5% HCL, Double Inhibited																	
28. PRODUCTION																		
Date First Production 12/23/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Submersible Pump				Well Status (Prod. or Shut-in) Shut-in												
Date of Test 12/23/2014	Hours Tested 24	Choke Size None	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 0	Water - Bbl. 356	Gas - Oil Ratio 0											
Flow Tbg Press 12	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 0	Water - Bbl. 356	Oil Gravity - API - (Corr.) 35.3												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas produced						30. Test Witnessed By Josh Jacobs												
31. List Attachments Detailed completion Sundry submitted concurrently with this report, along with a wellbore diagram.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No Pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: No on-site burial Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature: Butch Butler			Printed Name: Butch Butler			Title: Manager		Date: January 22, 2015										
E-mail Address: bbutler@highplainsop.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee 1456'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos 2466'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 3270'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 4363'	
T. Tubb	T. Delaware Sand	T. Morrison 4754'	
T. Drinkard	T. Bone Springs	T. Todilto 5480'	
T. Abo	T.	T. Entrada 5495'	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...5495'to.....5529'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology