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		ĺ	PAMEN	ncn	FIAT /	<pre>/ RECEIVED</pre>	' \
Form 3160-5 (March 2012)	UNITED STATES	ι (9UMFII	USB	In Ic	ORM APPROVED DMB No. 1004-0137 pires: October 1, 2014 2115	
		F LAND MANAGEMENT		5. Lease Serial No. NMNM 118127	pires: Octopers1,2014 2013		
	IOTICES AND REPO				6. If Indian, Allottee of	Tribe Natife MOCD	/
abandoned well.	orm for proposals to Use Form 3160-3 (AF	o drill or to re-(PD) for such p	enter an ròposals.		N/A		
SUBMI	T IN TRIPLICATE – Other i	nstructions on pag	e 2.	ب تېنم	7-If Unit of CA/Agree Pending	ment, Name and/or No	
1. Type of Well JAN 22 2015					8. Well Name and No.		
2. Name of Operator Encana Oil & Gas (USA) Inc.		F.,		پېرونه د و و و و و و و و و و و و و و و و و و	Lybrook A12-2306 0 9. API Well No. 30-039-31219	1H	,
3a. Address	Bb. Phone No. (incli	(include area code)		10: Field and Pool or Exploratory Area			
370 17th Street, Suito 1700 /Denver, CO 80202 720-876-					Counselors Gallup-Dakota		
4. Location of Welt (Faotage, Sec., T.R.M., or Survey Description) SHL: 81' FNL and 264' FEL Socion 12, T23N, R6W BHL: 330' FSL and 400' FEL Socion 12, T23N, R6W			11. County or Parish Rio Arriba, NM			State	
I2. CHEC	CK THE APPROPRIATE BO	K(ES) TO INDICAT	É NATURE (OF NOTIO	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	cat	_	uction (Start/Resume)	Water Shut-Off Well Integrity	
	Casing Repair	Nèw Const		=	mplete	Other Intermediate	
Final Abandonment Notice	Change Plans	Plug and A	bandon	· .	porarily Abandon er Disposal	Casing/Cement	
following completion of the involutesting has been completed. Final determined that the site is ready for Set intermediate casing string 11/22. Hole diameter: 8.75", casing diame Casing set from surface to 5663'ML Lead Cement pumped 11/23/14: 48 Metasilicate, mixed at 12.1 ppg, yie Tail Cement pumped 11/23/14: 370 65bbls cement to surface. WOC 5. Tested BOP 11/24/14 to 3000# for 14. Thereby certify that the foregoing is Cristi Bauer	Abandonment Notices must b r final inspection.) 3/14. Gelled freshwater muc ter: <u>7</u> ", casing weight and g 0. No DV Tool. Top of float 4 67 sks Premium Lite FM + 3 Id 2. 13 cuft/sk. 9 sks Type III Cement + 1% 5 hours. 30minutes. No pressure dro	e filed only after all d system. rade: <u>26ppf J-55 L</u> collar at 5617' MD. % Cacl2 + 0.25#/s bwoc CaCl + 0.25 bwoc CaCl + 0.25 (p. <u>Tested casing 1</u>	requirements, TC. Depth of TOC at surf k Celloflake lbs/sk cello f	including f 8.75" ho ace and f + 5#/sk L flake + 0.1 500# for F.	reclamation, have been le from 0-5738'TVD/A BOC at 5663'MD. CM-1 + 8% Bentonite 2% bwoc FL-52A, yie 30 minutes. No press CEP TED FOK REC JAM 2 3 20 ARMINGTON FIELD O ARMINGTON FIELD O AY: WILLIAM	$\frac{MD}{MD}$. a + 0.4% FL-52A + 0.4% Sodi Id 1.38 cuft/sk, mixed at 14.6 sure drop.	um
Signature CROM	DAUBR	Date		21/1	<u> </u>		
	THIS SPACE	FOR FEDERA		TE OF	FICE USE	·····	
Approved by			Title			Date	
Conditions of approval, if any, are attacht that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject						
Title 18 U.S.C. Section 1001 and Title 42 fictitious or fraudulent statements or repr		• •	knowingly and	d willfully	to make to any department	nt or agency of the United States a	ny false
(Instructions on page 2)							
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