Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1964 6437 11 VED
Expires: 02005: 01.5014 VED

5. Lease Serial No. NMNM 118127

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMNM 118127		
					6. If Indian, Allottee	or Tribe Name N 2 8 2015	
					N/A	V, W. 2 0 2010	
		- Vot - V	***************************************	يهالغما	7 1011 2 0014	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
SUBMIT IN TRIPLICATE – Other instructions of			1AN 22 2015		Pending	celucut, Name andror No.	
1. Type of Well			418 CC KU	19	8. Well Name and No	DISTRICT III	
☑ Oil Well ☐ Gas Well ☐ Other			الراج إلى سيد فسيد	(*~+3	Lybrook A12-2306 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.			Mr. M. Mer		9. API Well No. 30-039-31219		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 720-876			iclude area code	9)	10. Field and Pool or Exploratory Area Counselors Gallup-Dakota		
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 81 FNL and 264 FEL Section 12, 723N, R6W			1	11. County or Parish, State			
SHE: 310 FNL 310 204 FEL -Section 12, 123N, ROW BHL: 330 FSL and 400 FEL -Section 12, 123N, ROW			Rio Arriba, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE	OF NOTIC	CE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION			TYP	E OF ACT	ION		
Notice of Intent	Acidize	Deepen	Deepen		Production (Start/Resume) Water Shut-Off		
	Alter Casing Fracture Treat		Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Co	nstruction	Reco	mplete	Other Production	
	Change Plans		d Abandon		porarily Abandon	Liner/Cement	
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	Wate	er Disposal		
	red operations. If the operati Abandonment Notices must	on results in a mul	tiple completion	or recomp	letion in a new interv	eports must be filed within 30 days al, a Form 3160-4 must be filed once en completed and the operator has	
Utilized high performance water bas	sed mud from intermediate	e casing point (56	63'MD) to TD	of lateral.			
Kicked off lateral at 3060' on 11/21/ production liner 11/26/14.	14. Landed lateral at 6010)' on 11/24/14. Le	ength of lateral:	4610'. <u>T</u> [O of 1 <u>0,620MD</u> /5501	'TVD reached 11/26/14. Set	
Hole diameter: 6.125", production si Float shoe at 10,617'MD. Float colla	tring diameter: <u>4.5°,</u> produ ar at 10,616'MD. Production	ction string welg on liner <u>set</u> from §	nt and grade: 1 5492'-10,618'M	1.6# SB8 D.	O LTC. Depth of 6.1	25" hole from 5738'-10,620'MD.	
Pumped 293 sacks Premium Lite H 1.15% bwoc FL-52A + 60 lbs/sack 0							
Rig released 1 <u>1/27/</u> 14.				ACCEPTED FOR RECORD			
JAR 23 2973							
FARMINGTON FIELD OFFICE BY: William Tambekon							
14. Thereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)			-		
Cristi Bauer	Title Operations Technician						
Signature CRBi BLUER Date 1/2415							
	THIS SPACE	FOR FEDER	AL OR STA	ATE OF	FICE USE		
Approved by							
			l'itte			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			son knowingly an	d willfully	to make to any departm	ent or agency of the United States any false,	
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(Instructions on page 2)