

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. CA 132829
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. NE Chaco COM #292H
3b. Phone No. (include area code) 505-333-1808		9. API Well No. 30-039-31237
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 275' FSL & 197' FWL, Sec 18, T23N, R6W BHL: 1937' FSL & 139' FEL SEC 14 23N 7W		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Supplemental Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

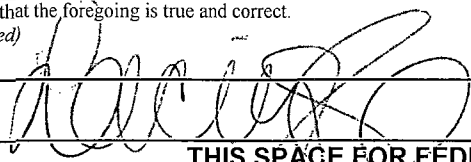

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/13/15 – MIRU HWS #23 to pull temporary 4-1/2" tie back string and run gas lift

1/14/15 – Pull existing production tubing

1/15/15–Lay down 156 jts of 4 1/2" 11.6# N-80 casing, No-Go, and seal assembly

1/16/15– land as follows: EOT @ 5832', mule shoe, 1jt 2 7/8 j-55 tubing, 2.25R-nipple, 1jt 2-7/8"-4.7#-J55, 7.0" AS1-X Packer, On/Off tool w/ 2.25"F, 1-4' pup jt 2-7/8"-6.5#-J55, 1 jt 2-7/8"-6.5#-J55 Tubing, GLV # 1, 7 jts, 2.31" X-nipple, 14 jts 2-7/8"-6.5#-J55 Tubing, GLV # 2, 16jts 2-7/8"-6.5#-J55 Tubing, GLV # 3, 15 jts 2-7/8 6.5# J55 tubing, GLV # 4, 15jts 2-7/8 6.5# J55 tubing, GLV # 5, 16 jts 2-7/8 J55 tubing, GLV # 6, 15 jts 2-7/8 J55 tubing, GLV #7, 18 jts 2-7/8 J55 tubing, GLV #8, 25 jts 2-7/8J55 tubing, GLV #9, 33 jts 2-7/8 J55 tubing, TUBING HANGER, KB 14.5'. RDMO

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permitting Tech III	
Signature 		Date 1/19/15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

FARMINGTON FIELD OFFICE
BY: William Tambekou

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JAN 21 2015

NMCCD
DISTRICT III

ACCEPTED FOR RECORD

JAN 20 2015

NE CHACO COM #292H

Chaco Unit NE HZ (oil)_(page 1)

Spud: 6/16/14

Completed: 10/16/14

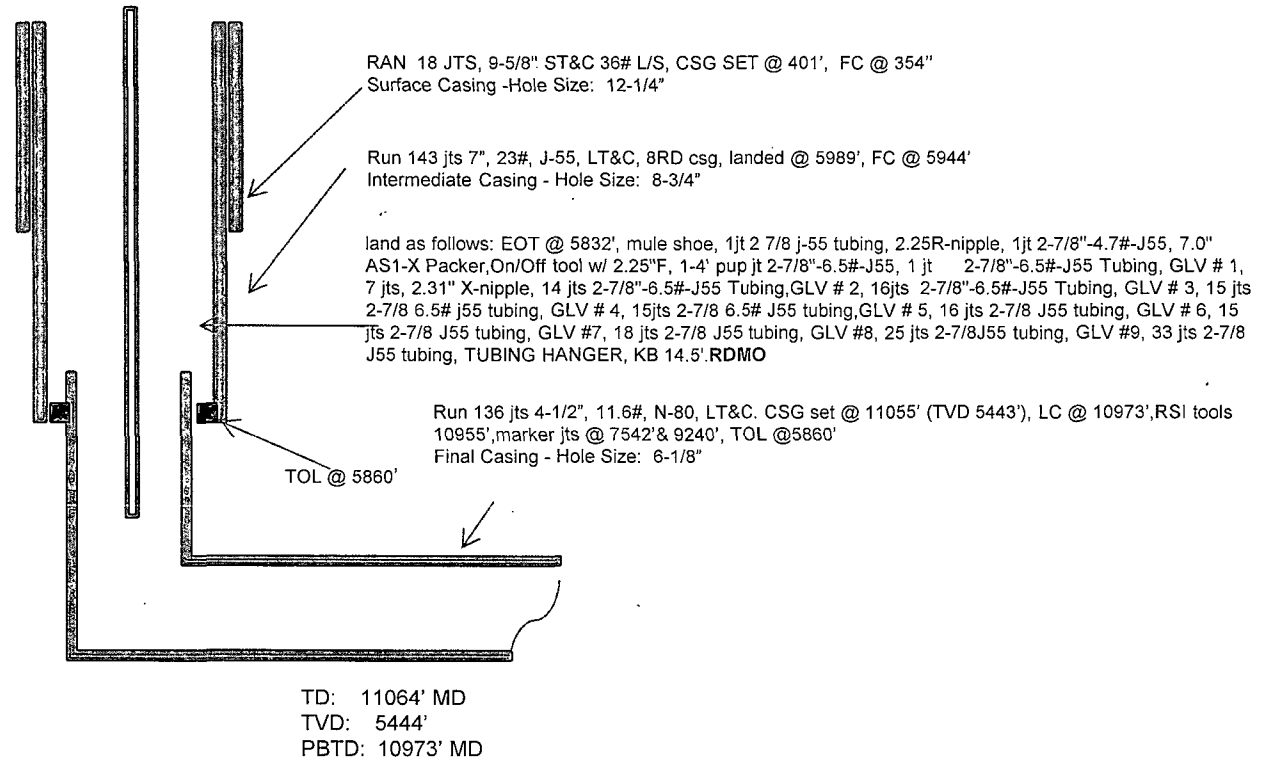
Gas Lift Install: 1/16/15

SHL: 275' FSL & 197' FWL
SW/4 SW/4 Section 18(M), T23N, R6W

BHL: 1937' FSL & 139' FEL
NE/4 SE/4 Section 14 (I), T23N, R 7W

RIO ARRIBA., NM
Elevation: 6938'
API: 30-039-31239

Tops	MD	TVD
Ojo Alamo	1355'	1353'
Kirtland	1623'	1620'
Pictured Cliffs	1931'	1926'
Lewis	1998'	1993'
Chacra	2334'	2328'
Cliff House	3419'	3408'
Menefee	3433'	3421'
Point Lookout	4230'	4214'
Mancos	4388'	4372'
Gallup	4808'	4790'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	982 sx	1425 cu. ft.	Surface
6-1/8"	4-1/2"	430 sx	582 cu. ft.	TOL 5860'