Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 117562

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name N/A

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well JAN 23 2015			Pending			
☑ Oil Well ☐ Gas W	·	8. Well Name a Lybrook P03-				
2. Name of Operator Encana Oil & Gas (USA) Inc.		F		9. API Well No. 30-043-21220		
3a, Address 370 17th Street, Suite 1700, Denver, CO 80202	3b. Phone No. (include	b. Phone No. (include area code) 10. Field and Pool or Exploratory Area		Exploratory Area		
720-876-5867				Lybrook Gallup		
4. Location of Well (Footage, Sec., T., SHL: 439' FSL, 1192' FEL Section 3, Township BHL: 2347' FNL, 750' FEL Section 15, Township	1)		11. Country or Parish, State Sandoval County, New Mexico			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATI	E NATURE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Tre	at Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New Constr	uction Reco	mplete	Other Intermediate	
Subsequent Report	Change Plans	Plug and Ab	andon 🔲 Temp	oorarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	work will be performed or proved operations. If the operat Abandonment Notices must	ovide the Bond No. on ion results in a multiple	file with BLM/BIA. Recompletion or recomp	tequired subsequent repletion in a new interval	oorts must be filed within 30 days , a Form 3160-4 must be filed once	
Set intermediate casing string 12/04	1/14. Gelled freshwater m	ud system.				
Hole diameter: 8.75", casing diamet Intermediate casing set from surface	er: 7", casing weight and e to 5382'MD. Did not run	grade: 26ppf J-55 LT DV Tool. Top of floa	C. Depth of 8.75" ho t collar at 5373' MD.	le from <u>0-5441'TV</u> D/l TOC at surface and l	MD. BOC at 5441'MD. ✓	
Stage 1 Lead: Cement (pumped 1: 52A + 0.4% Sodium Metasilicate. M			+ 0.25/sk Cello Flak	e + 5#/sk LCM-1 + 8	% Bentonite + 0.4% FL-	
Stage 1 Tail: Cement (pumped 12/ 118 bbls cement to surface. WOO	05/14) 384 sks Type III Ce 7 hours.	ement + 1% CaCl2 +	0.25#/sk Cello Flake	+ 0.2% FL-52A. Mix	ed at 14.6 ppg. Yield 1.38 cuft/sk.	
Tested BOP 12/06/14 to 3000# for 30minutes. No pressure drop. Tested casing 12/06/14 to 1500# for 30 minutes. No pressure drop. Started drilling out cement on 12/06/14.						
Started drilling out cement on 12/06/14. RECEIVED JAN 2 5 2000					25. 3	
		105 3 & NAL	5	FARMINGTON F!! BY: Willia	m Tambekon	
14. I hereby certify that the foregoing is t Name (Printed/Typed) Cristi Bauer	rue and correct.	3000	Operations Technic	cian ·		
Signature ABT	BALLEL	DISTRIC Date	1/22/1	5		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by			<u> </u>		, , , , , , , , , , , , , , , , , , , ,	
			 Title	_	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			nowingly and willfully	to make to any departme	nt or agency of the United States any false,	

(Instructions on page 2)